

Sitapuram Power Limited

CIN No: U40109TG2005PLC046893

Corporate Office

8-2-293/82/A/431/A,
Road No.22, Jubilee Hills,
Hyderabad—500033
Tel: +91-40-23559922-25
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Registered Office

Sitapuram,
Dondapadu Village,
Mellacheruvu Mandal,
Nalgonda Dist. Telengana

Ref: TSERC,HYD/MVKR/1030122/15

Date: 23rd JAN 2018.

To,
The Secretary,
Telangana State Electricity Regulatory Commission,
Singareni Bhawan,
Hyderabad - 500 063

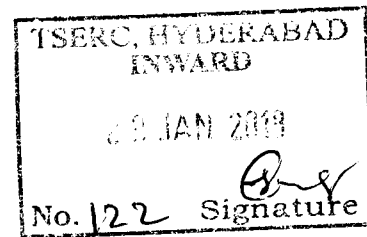
Dear Sir,

Sub: Submission of Objection on rate of demand charges for the FY 2018-2019 and minimum consumption charges applicable for power plants having connections for utilization of Startup Power from TSSPDCL-Reg..

With reference to the above subject our HT Service No SPT-543 we are submitting our objections on the ARR and tariff proposals for the FY 2018-19 on the rate of demand charges and minimum consumption to the power plants.

The objection application form for the tariff order FY 2018-19 document is enclosed with the letter.

Yours faithfully,



For SITAPURAM POWER LIMITED

Enclosed:

- 1) TSERC objection application form for the FY 2018-19.
- 2) HTCC bill for the month of DEC-2017.
- 3) TSERC,HYD/MVKR/1030122/315

Telangana State Electricity Regulation Commission Objections/Suggestions Application Form

Submission of objections/suggestions on the ARR and Tariff proposals for the Retail Supply Business, Cross Subsidy Surcharge Proposals and Additional Surcharge Proposal for the FY 2018-19

Address of the person & Full details	Brief details of Suggestion(s)	Objection on TSSPDCL Proposed Tariff	Whether copy of the Objection & Proof of Delivery at Licensee office enclosed	Whether Objector wants to be heard in Person
<p>M.Venukumar Plant Manager Sitapuram Power Limited (HT SPT-543) Dondapadu, Chintalapalem Mandalam, Suryapet District, Telangana-508246. Corporate Office: KSK Energy Ventures Limited, 8-2-293/82/A/431/A, Road No. 22, Jubilee Hills, Hyderabad - 500 033. Telangana .</p>	<p>Objection on rate of demand charges and minimum consumption charges applicable for power plants having connections for utilization of Start up power : Basically power generating plant is not a real consumer. It is a power generator and exporter of surplus power. Power plants have to maintain Contract Demand with the Distribution Licensee to meet its power requirement during Start up which happens on occasional basis. Start-up power supply is required by Generating plants before COD during their synchronisation with the Grid, and after COD to re-start generation after planned and/or forced shutdowns. Such 'Start up' Power supply is essential for Generating units, though utilised infrequently. However, In Telangana, the Generating plant is required to take a supply connection from the Power-Distribution Licensee for such infrequent occasions, and to pay demand Charges on monthly basis irrespective of whether or not the supply from the Distribution Licensee is actually availed or not. For such connections, the power Distribution Companies in Telangana are charging as under: a) Demand Charges at 50% rate is being collected on monthly basis whether or not supply from Distribution Licensee is actually availed or not. b) Energy charges are being billed for minimum energy consumption @ 50 kVAh per kVA of billing demand for HT-II category and @ 25 kVAh per kVA of billing demand for HT-I) irrespective of whether or not the supply from the Distribution Licensee is actually availed or not.</p> <p>Considering the fact that Power generating company is not a real consumer, in the State of Odisha, The Hon'ble Orissa Electricity Regulatory Commission has considered the power generating plants under separate category . For this category demand charges are not applicable and Energy charges will be collected only on actual consumption. (copy of the Order enclosed for ready reference) Further, in the State of Maharashtra, for start-up power supply connections, The Hon'ble ERC had fixed the demand charges at 25% rate. Considering the facts, we humbly pray the Hon'ble Commission for revisiting the demand charges and energy charges to be charged for the power generating plants having start-up power connections as furnished below. a) Remove the demand charges or reduce the rate of demand charges to 25% from existing 50% rate . b) Since the nature of start-up power connections are standby and only to draw occasionally as and when required, we humbly request the Hon'ble Commission to delete the clause of minimum billing . Billing shall be only on actual consumption .</p>	<p>For the FY 2018-19, TSSPDCL has proposed to charge Demand and Energy Charges for Contract Demand maintained by Power Plants for start-up power at par to the Tariff Order issued by Hon'ble Commission for the FY 2017-18. We object the above proposal. We propose that the Demand charges and energy charges towards contract demand maintained by Power plants for start up power requirements should be as under: a) Remove the demand charges or reduce the rate of demand charges to 25% from existing 50% rate . b) Since the nature of start-up power connections are standby and only to draw occasionally as and when required, we request to delete the clause of minimum billing . Billing should be only on actual consumption .</p>	<p align="center">Yes</p>	<p align="center">Yes</p>

SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED

H.T C.C. Bill for the Month of December 2017,

Date: 26-12-2017

PAYABLE ON OR BEFORE Dated : 09-Jan-18
18

DISCONNECTION DATE: 24-Jan-

Contracted MD (KVA/HP)	2500	Consumer Number	SPT543
Specified Voltage(KV)	132	Name	M/S.SITAPURAM POWER LIMITED.
Actual Voltage(KV)	132	Address1	DONDAPADU(V),
Feeder	CF	Address2	MELLACHERUVU(M),
Category	2	Address3	NALGONDA-DIST

DESCRIPTIONS	KWH	KVAH	KVA	TOD1	TOD2
Reading On 22-DEC-17	691715.00	709866.00	0.71	708752.00	254.00
Reading On 22-NOV-17	691715.00	709865.00		708752.00	254.00
Difference ST:01	0	1		0.00	0
Multiplying Factor	1000	1000	1000	1000.00	1000
Total Consumption	0	1000	706.2	0.00	0
Monthly Minimum Units	50000		2000		
Main Consumption	50000	Colony	0	L&F	0

DESCRIPTIONS	RATE	KVA/UNITS	AMOUNT Rs.
Demand Charges Normal	Rs. 390	2000	780000.00
Demand Charges Penal	Rs. 780	0	0.00
Energy Charges	Ps. 680	50000	340000.00
Incentive TOD1	(FR: 302 IR: 302)		0.00
Incentive TOD2	(FR: 114 IR: 114)		0.00
TOD Charges	Ps. 100	0	0.00
Electricity Duty	Ps. 6	1000	60.00
Colony Charges	Ps. 630	0	0.00
L&F Charges	Ps. 680	0	0.00
FSA Charges	Ps.		

Supplier Name	Net KWH	KVA	TOD		
				Sub Total	1120060.00
				Customer Charges	3370.00
				ACD Surcharge	0.00
				UI Charges	0.00
				Cross Subsidy Surcharge	0.00
				RKVAH surcharge HYDEL	
				RKVAH surcharge WIND	
				Late Payment Charges	4919.09
				Interest on ED	0.00

Arrears as on 23/12/17	
C.C.Charge	Surcharge
Court Case Rs.	6978878
Others Rs.	0
Total Rs.	6978878



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Nalgonda Dist. Telengana

No. TSERC, HYD/MVKR/1030122/315

Date: 6th Nov 2017.

To,
The Secretary,
Telangana State Electricity Regulatory Commission,
Singareni Bhawan, 5th Floor,
Hyderabad - 500 063



Dear Sir,

Sub: Non-implementation of Tariff Order for the FY 2017-18 issued
by Hon'ble Commission on demand charges for power plants for
drawl of start-up power from TSSPDCL-Reg..

Ref: Retail Supply tariff Order dated 26.08.2017 in O.P N.O 22 and 23

The Hon'ble Commission has reduced the demand charges to 50% for availing start-up power by power plants vide para 6.5.6 and 6.6.5 of Order dated 26.08.2017 in O.P. No.22 and 23 of 2016 w.e.f. 01.09.2017.

We would like to bring to the notice of the Hon'ble Commission that the SPDCL had issued the bill for the month of Sep'17 & Oct'17 without applying the above Order and issued the bill by applying the rate 80% demand charges which is against to the Orders of the Hon'ble Commission. (Copy of bills is enclosed herewith for your kind reference). Though we took the matter to the notice of the concerned officials of the Discom vide letters as given below

- 1) TSSLDC,NLG/MVKR/1030122/305 dated 24.10.2017
- 2) TSSLDC,HYD/MVKR/1030122/309 dated 31.10.2017
- 3) TSSLDC,HYD/MVKR/1030122/309 dated 31.10.2017

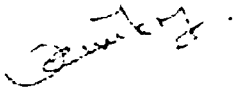
so far we haven't received any response from SPDCL. (Copy of the letter is enclosed herewith for your ready reference.)

Contd..2

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In view of the above, we request the Hon'ble Commission to issue necessary directions to SPDCL to implement the Order and accordingly revise the bill for the month of September & October 2017 taking the demand charges at 50% rate w.e.f. 01.09.2017.

Yours faithfully,



For SITAPURAM POWER LIMITED

Enclosed:

- 1) Retail Supply Tariff order for FY 2017-18.
- 2) HTCC Bill for the Month of September & October 2017.
- 3) Copy submitted to Senior Accounts Officer, TSSPDCL, Nalgonda.
- 4) Copy submitted to Chief General Manager Revenue, TSSPDCL, Hyderabad.
- 5) Copy submitted to General Manager Revenue, TSSPDCL, Hyderabad.