

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

From
The Chief General Manager (IPC & RAC),
TSSPDCL, Corporate Office,
6-1-50, Mint Compound,
Hyderabad – 500 063.

To
The Secretary,
TSERC,
11-4-660, 5th Floor,
Singareni Bhavan, Red Hills,
Hyderabad – 500 004.

Sub: TSSPDCL – Filing of True-up Petitions for 1st, 2nd & 3rd Control Periods

& APR Petitions for FY 2019-20- Reg

Ref: Lr. No.S/RO-1/6/D2/RO-1, D.No. 207 dt. 25.05.2021

In the reference letter cited, the Honble Commission has returned the petitions filed by DISCOM stating the defects that the separate petitions for each individual prayer has to be filed along with reasons for delay and payment of petition fee along with applications.

Accordingly, the DISCOM herewith submits the following revised petitions in six sets for each individual prayer along with petition fee of Rs. 1,00,000(Rupees One lakh only) in the form of cheque (Rs. 25,000 for each petition).

Hence, it is requested to place the petitions before the Honble Commission for consideration and approval.

Encl: 1.True-up Petitions for 1st, 2nd & 3rd Control Periods along with delay condonation

2.Annual Performance Review Petition for FY 2019-20 along with delay condonation

3.SBI Cheque Number bearing " 259107 " for Rs. 1,00,000/-

Yours faithfully,

(203)



Chief General Manager (IPC & RAC)

Name: P. Krishnaiah

Designation: CGM (IPC & RAC)

Mobile No: 9490603671

Email Id: ractsspdcl@gmail.com

SR NO. 39 of 2021

BEFORE THE HONOURABLE TELANGANASTATE ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 500 004

FILING NO.______/2021

O P CASE NO. 39 /2021

In the matter of:

Filing of Distribution Business true ups for the First Control period (FY 2006-07 to FY 2008-09) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 3 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY 2019-2024).

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

The Applicant respectfully submits as under: -

- 1. The Hon'ble TSERC in O.P. No.78 of 2015 of Distribution tariff order for 3rd control period has directed the DISCOM to file the true up proposals of Distribution Business for both control periods (i.e., 1st Control Period and 2nd Control Period) after segregating the assets and liabilities of Anantapur and Kurnool districts from APCPDCL and seven mandals of APNPDCL in line with AP Reorganisation Act, 2014, as per prevailing Regulation.
- In compliance to the directive, the DISCOM has filed the True ups for 1st Control Period and 2nd Control Period along with Filings for ARR and FPT for FY2016-17.
- 3. The Hon'ble Commission in the Tariff Order 2016-17 taken cognizance of the DISCOM filings (Para No. 5.96 of the TO 2016-17) on true up and issued a directive to file the true up of Distribution business for the first two control periods and for FY 2014-15 and FY 2015-16 in order to issue necessary directions to improve the performance of DISCOMs.
- 4. Subsequently, the licensee in its filings for FY 2017-18 has mentioned that "as Government of Telangana (GoTS) is considering signing UDAY scheme this year the Licensee will file true-up for FY15-16 and FY16-17 along with tariff proposal after considering final MoU signed by GoTS and GoI.
- Successively on 04.01.2017, an MoU was entered between licensee, MoP, Govt. of India, and Government of Telangana. The Govt. of Telangana has released

Receipt No: 1241487/2021/JOINT DIRECTOR(LAW)-TSERC

funds to the tune of Rs. 4593.84 crores in FY 2016-17 and Rs. 282.98 crores in FY 2017-18 in the form of equity infusion to the DISCOM which is reflected in the 'Share Capital 'schedule of the DISCOM's Balance sheet.

As the clarification regarding equity infusion and fund transfer has been received only in FY2017-18,the licensee couldn't ascertain the impact of UDAY on the true-ups of 1st Control Period and the same was not filed along with ARR filings 2018-19.

- 6. The Hon'ble Commission vide its letter dt. 20.11.2018 in the matter of considering the proposal of DISCOMs to allow filing the retail supply tariff proposals on yearly basis has directed the DISCOM to file the true up proposals for the distribution business for earlier control periods being the 1st control period for FY 2006-2009 and the 2nd Control period for FY 2009-2014 duly segregating the assets and liabilities relating to the districts of Ananthapur and Kurnool along with seven mandals relating to APNPDCL.
- Consequently, the DISCOMs have made submissions regarding the true-up claims for 1st, 2nd and 3rd Control Periods along with ARR filings for Distribution business for the fourth control period (FY 2019-2024).
- 8. The Commission in its Tariff Order dt. 29.04.2020, has directed the DISCOMs to submit their true-up claims along with complete details regarding the capitalisation claimed for each year of the 1st, 2nd and 3rd Control Periods in the Petitions to be filed for Annual Performance Review for FY 2019-20 before 31.12.2020. (Directive No. 3)
- 9. The Discom could not file the True-up petition for 1st Control period within the stipulated date as directed by the Commission and in this regard an interlocutory application to condone the delay in filing the petition is submitted herewith.
- 10.In compliance to the Directive No. 3, the DISCOM is herewith submitting the True-up proposals along with requisite supporting documents.

11. Segregation of TSSPDCL from APCPDCL

The segregation of assets and liabilities of APCPDCL into TSSPDCL and Ananthapur and Kurnool Districts has been carried out as per AP Reorganisation act 2014 in line with the Government orders GO. MS 24 and GO. MS 20.

The government order states the segregation of the APCPDCL into TSSPDCL and Ananthapur& Kurnool with effect from 02.06.2014. Further it states methodology to split the assets and liabilities as on date of 02.06.2014 to TSSPDCL and Ananthapur& Kurnool. The true-up claim of the first two control periods has accrued as Profit/ loss in the balance sheet. The profit/loss has to be split on the energy consumption ratio of the past 5 years (82.55%) in line with Go MS 24 dated 29.05.2014 .Hence the surplus (losses) as on 1.06.2014 has been split between TSSPDCL and Ananthapur& Kurnool based on the energy



consumption ratio of the past 5 years (82.55%). The segregated assets and liabilities are audited figures and it is awaiting approval by the expert committee.

- 12. In compliance to the above, the Licensee is submitting the following as part of True-up filings for the First Control Period (FY 2006-07 to FY 2008-09):
- Statement of variance with Tariff Order approved figures pertain to items under Distribution Business for the 1st Control period (2006-07 to 2008-09).
 The ARR line items of Tariff Order approved figures are shared between TSSPDCL and Anantapur& Kurnool in proportion to the actuals.
- Corrections for Uncontrollable items under Distribution Business along with reasons for variation.
- iii. Corrections for Controllable items under Distribution Business along with reasons for variation.
- iy. As the true-up claim pertains to historical years, the reasons for variation are analysed at Discom level which is inclusive of Anantapur& Kurnool, as it is more meaningful and sensible. Hence, the reasons in this petition are substantiated by the values considered for entire Discom as a whole and the same can be considered for justification of variations for TSSPDCL (i.e. excluding Anantapur& Kurnool) in its true sense.
- v. The true-up claim for TSSPDCL is taken as 82.55 % of the erstwhile APCPDCL in line with the AP Reorganisation act 2014 as the surplus(Profit/losses) of the erstwhile APCPDCL were divided between TSSPDCL & Ananthapur, Kurnool in the ratio of 82.55:17.45 (Ratio of energy consumption for the past 5 years).

13 First Control Period Distribution True-up

Statement of variance with Tariff Order approved figures pertains to items under Distribution Business for the 1st Control period (2006-07 to 2008-09) for erstwhile APCPDCL is 240 Crores and as per the split up of surplus between TSSPDCL and Anantapur& Kurnool, 82.55% is the share of TSSPDCL and hence TSSPDCL share amounts to **Rs. 198.11 crores** which is placed below.

100	APCPDCL True-up											Eirot (Control r	ariad
S. No.	Name of the	Units		2006-07			2007-08			2008-09		First Control period Total		
	Parameter		App*	Act	Dev	Арр	Act	Dev	Арр	Act	Dev	Арр	Act	Dev
A	O & M Expenses (Net)	Rs. Crs.	371	456	85	390	552	162	407	546	139	1168	1555	387
В	Return on Capital Employed	Rs. Crs.	133	113	(19)	146	119	(27)	160	146	(14)	439	378	-61
С	Depreciation during the year	Rs. Crs.	131	139	8	152	146	(6)	172	153	(19)	455	438	-17
D	Taxes on Income	Rs. Crs.		1	M. 1		1	MAT	0	1	域源1	0	3	3
E	Special Appn. for Safety measures*	Rs. Crs.	5	0	(5)	5	0	(5)	5	0	(5)	15	0	-15
F	Other Expenditure	Rs. Crs.	4	2	(3)		7	M87	0	14	14	4	22	18
X	Gross ARR	Rs. Crs.	644	711	66	694	825	132	744	860	116	2081	2396	314
G	Revenue	Rs. Crs.	644	650	6	694	690	(3)	744	737	(6)	2081	2077	4
H.	Non Tariff Income	Rs. Crs.		31	31		24	24	0	23	23	0	79	79
γ	Total Revenue	Rs. Crs.	644	681	37	694	714	21	744	761	17	2081	2156	74
Z	Total Gap	Rs. Crs.	0	30	30	0	111	111	(())	99	99	0	240	240

^{*} App-Approved, Act- Actual, Dev-Deviation

13.1 Operation & Maintenance Charges (O&M): -

The O&M cost consists the following items:

- Salaries, wages and other employee costs;
- Administrative and General costs including legal charges, audit fees, rent, rates and taxes;
- Repairs and maintenance costs.

The Hon'ble Commission has directed the Licensee to submit their proposals with regards to determining composite O&M expenses permissible towards revenue requirement for each year of the Control Period by using pre-determined norms or formulae. Further, the Licensee has projected the O&M cost as equal to the cost-plus-approach O&M Cost for the first year of the control period duly designing the normative parameters for the balance period of two years of the control period.

The Commission has disregarded the DISCOM's projection and allowed O&M cost based on a different methodology as follows:

- (a) Employee cost & A&G cost will be increased @ 5% per annum.
- (b) R&M cost would be
 - (i) 2.5% of gross fixed assets as on 31.03.2002 (plus)
 - (ii) 1.25% to 2% on additions of gross fixed assets each year for the respective period of the control period.

The implications of the 2006 wage revision and Final Actuarial Valuation report were not factored by the Hon'ble Commission while formulating O&M Cost methodology. The O&M Cost variation with Tariff Order figures for each year of the control period is placed below.

Details	2006-07			2007-08			2008-09			1st Control Period		
Details	TO	Actual	+/-	ТО	Actual	+/-	ТО	Actual	+/-	ТО	Actual	+/-
Employee Cost (Net)		308			389			358			1054	
Adm.&General Cost (Net)	371	69	85	390	61	162	407	72	139	1168	202	386
R & M Cost		80			103			116	1		299	1 1
O&M Charges (Gross)	371	456	85	390	552	162	407	546	139	1168	1555	386

From the above table, it is observed that the Operations and Maintenance expenses are higher than the approval of the Hon'ble Commission by Rs. 386 crores for the 1st control period. This has happened due to the following reasons, which were not considered while fixing the O&M Cost target for the Distribution Business of 1st control period Tariff Order.

- a. Wage Revision w.e.f. 01.04.2006
- b. Actuarial Valuation Report
- c. Leave Encashment

- d. DA hike and new recruitment
- e. Increase in Repairs and Maintenance cost
- f. Increase in travelling and vehicle hire expenses

Wage Revision Impact 01.04.2006: -

During the year 2006-07, Pay Revision of the employees has taken place w.e.f. 01.04.2006 due to which pay was increased by Rs. 50 crores. This was already mentioned by the Licensee during the process of MYT filing. Due to wage revision impact, the Licensee requests the Hon'ble Commission to provide a true-up to meet the increased O&M cost of discom. Major element wise Employee Cost details a year before Pay Revision and a year consequent to the Pay Revision are placed below to showing the wage revision impact.

	Base Year	1st	1st Control Period				
Employee Cost (In Crores)	2005-06	2006-07	2007-08	2008-09	Rate % 2006-07 on 2005-06		
Basic Pay	159.98	218.27	217.43	214.80	36.44 %		
D.A	22.05	7.30	20.46	34.72	-66.90 %		
Other allowances	22.58	30.49	33.13	37.29	35.02 %		
EL Encashment	15.67	13.01	87.20	9.71	-16.95 %		
Terminal benefits	20.94	47.04	45.53	68.47	124.63 %		
TOTAL	241.22	316.11	403.75	364.99			

Actuarial Valuation report: -

The Licensee has received the Final Actuarial Valuation report and adopted for the FY 2006-07, FY 2007-08 and FY 2008-09, duly revising the contribution rate to 24.51% instead of existing 13%. This has resulted in increase in provision for terminal benefits by Rs. 25 crores. This needs to be considered in the true up for the first control period.

Leave Encashment: -

The Licensee has made provision towards leave encashment of Rs. 78 crores and Rs. 20 crores for FY 2007-08 and FY 2008-09 respectively. This needs to be considered in the true up for the first control period.

DA Hike and New Recruitment: -

During FY 2008-09 due to DA hike based on the Cost Inflation Index, and new recruitment of Contract Staff, etc which has resulted in increase in employee cost by Rs.30 crores.

Increase in Repairs & Maintenance Cost: -

Increase in DTR repairs cost due to unforeseen increase in material and labour cost and maintenance cost of Lines and Cables & metering equipment, during first control period resulted in increase in Repairs and Maintenance expenditure.

Increase in Travelling and Vehicle hire expenses: -

Increase in Traveling Expenditure and Vehicle Hire Charges due to rigorous inspection of field units and unforeseen increase in fuel cost etc resulted in increase in administration and general expenses.

13.2 Depreciation: -

Discom has incurred the following expenditure towards depreciation after netting off the depreciation on consumer contribution portion of Gross Fixed Assets in the 1st control period under MYT (3years from 2006-07 to 2008-09).

Particulars		Tariff Order	Actuals	Variations with APERC +/(-)
1st Year of the Control Period (2	006-07)	130.90	138.50	7.60
2nd Year of the Control Period (2	:007-08)	152.47	146.39	-6.08
3rd Year of the Control Period (2	008-09)	171.85	153.32	-18.53
1st Control Period		455.22	438.22	-17.00

The main reasons for such variances are

- i) Due to calculating depreciation from the date of capitalization unlike the past practice of calculating depreciation only on Opening Balance of Fixed Assets.
- ii) Due to withdrawal of depreciation on Consumer Contributed Assets

13.3 Return on Capital Employed (RoCE): -

In the RoCE, when the actual values are applied in the methodology mentioned in the Hon'ble Commission's Regulation, the licensee has received RoCE on lower side than the approval of the Tariff Order's by Rs. 60Crores. The variation with Tariff Order's approval figures are placed below.

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RoCE	2006-07	2007-08	2008-09	1 st Control Period	
As per Tariff Order	132.55	146.21	159.88	438.65	
As per Actuals	113.18	118.97	145.67	377.82	
Variations	(19.37)	(27.24)	(14.23)	(60.84)	

The reasons for the above variation are follows:

- i. Less Regulated Rate Base than the approval of the Hon'ble Commission.
- ii. Less capitalization during the first year of the 1st control period.
- iii. Weighted average cost of capital taken as 11.56% as against 10.25% considered in the Tariff order. This is mainly due to increase in cost of debt to 10.75% p.a. as against approved rate of 9% p.a. in the Tariff order.

RRB	2006-07	2007-08	2008-09
As per Tariff Order	1293.16	1426.47	1559.85
As per Actuals	978.86	1028.97	1259.83
Variation	(314.31)	(397.50)	(300.02)

Capitalization of Assets	2006-07	2007-08	2008-09	1st Control Period
As per Tariff Order	419.44	368.81	318.72	1106.97
As per Actuals	150.84	636.76	626.17	1413.77
Variation	(268.60)	267.95	. 307.45	306.80

The supporting documents for the capitalised works are herewith enclosed as Annexure I.

13.4 Other Expenditure: -

Other Expenditure of the licensee's is higher than the approved amount by Rs. 17.61crores. The Hon'ble commission has not approved any other expenditure for FY 2007-08 and FY 2008-09.

Particulars	APERC	Actuals	Variations with APERC +/(-)
1st Year of the Control Period (2006-07)	4.47	1.69	(2.78)
2nd Year of the Control Period (2007-08)	0.00	6.61	6.61
3rd Year of the Control Period (2008-09)	0.00	13.78	13.78
1st Control Period	4.47	22.08	17.61

The reasons for deviation are explained as below

- Compensation for Injuries, Death & Damages Rs.0.87 Crores, Rs. 1.16 crores and Rs. 1.85 crores during FY 2006-07, FY 2007-08 and FY 2008-09 respectively
- ii) Loss on sale of scrap of Rs. 5.31 crores during FY 2007-08
- iii) Price variation Rs.0.82Crores, Rs. 0.14crores and Rs. 1.44crores for FY 2006-07, FY 2007-08 and FY 2008-09 respectively
- iv) Provision for Obsolete stock of Rs. 10.48 crores during FY 2008-09

13.5 Special Appropriation: -

Under this head, the Hon'ble Commission has directed to spend an amount of Rs. 5 Crores for each year of the control period towards safety measures in the distribution system of licensee. Accordingly, the Licensee has spent an amount of Rs. 17.15 Crores towards provision of Safety Equipment like Gloves, Helmets, Leather Shoes, raincoats etc., to Employees which is included under head Repairs and Maintenance expenses.

13.6 Loss of Wheeling Revenue: -

The Hon'ble Commission has approved Rs.18.94 Crores towards wheeling revenue for the first control period, against which Rs. 14.81 crores demand was raised during the period. But the above revenue was not realized by the Licensee due to the pending cases in the Hon'ble Supreme Court.

13.7 Non-tariff income:

The Hon'ble Commission has approved nil towards non-tariff income of Distribution business for the first control period in the Tariff Order. The Licensee has earned the following non-tariff income during the first control period which is detailed below

SI.no	Particulars	2006-07	2007-08	2008-09
1	Interest on Staff Loans and Advances	0.03	0.09	0.06
2	Fines and Penalties from suppliers/contractors	4.02	12.94	1.16
3	Profit on Sale of scrap	1.12	3.94	2.29
4	Excess found on physical stock verification	0.04	0.21	0.04
5	Sale of Tender schedules	0.46	0.57	0.91
6	Rental contractors	0.16	0.28	0.32
7	Supervision charges (Turnkey works 6200930)	1.21	5.31	8.52
8	Misc. Income-			
	(a) Price variation	0	0	5.93
	(b) Misc. Receipts	5.69	0.38	3.15
9	Other Income			
	a. Meter testing charges	0.49	0.04	0.17
	b Transformer testing charges	17.47	0.17	0.22
	c. Income from centages	0	. 0	0
	d. Hire charges equipment	0.03	0.04	0.06
	e. Lease income	0.01	0.07	0.08
	f. Registration fee	0.09	0.14	0.44
	g. gain/loss counter excess	0.06	0.02	0
	h. Transfer fees	0	0.01	0.03
	i. Rent on fixtures	0.04	0.02	0.01
	j. Meter rent/service line rent	0.04	0.01	0
	NTI Total	30.96	24.24	23.39

14. Prayer:

The Petitioner (Distribution Licensee) prays that the Hon'ble Commission may:

- Take the accompanying application of TSSPDCL on record and treat it as complete;
- Approve the true-up of expenses and revenue for the Distribution Business for the First MYT Control Period (FY 2006-07 to FY 2008-09);

- iii. Approve Distribution business True-up of Rs. 198.11 crs for TSSPDCL for the First MYT Control Period considering TSSPDCL share of 82.55% in the total Gap of APCPDCL;
- iv. Grant suitable opportunity to TSSPDCL within a reasonable time frame to file additional material information that may be subsequently required;
- v. Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

Chief General Manager/IPC & RAC TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

Place: Hyderabad Dated: 01/09/21

Receipt No: 1241487/2021/JOINT DIRECTOR(LAW)-TSERC

BEFORE THE HONOURABLE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

At its Office at 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 500004

FILING NO	/2021
CASE NO	/2021

In the matter of:

Filing of Distribution Business true ups for the First Control period (FY 2006-07 to FY 2008-09) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 3 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY 2019-2024).

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING PETITION I, P. Krishnaiah, S/o P. Ramulu, aged 57 years, Occupation: Chief General Manager (IPC & RAC), TSSPDCL, Hyderabad, R/o Hyderabad do solemnly affirm and say as follows:

- I am Chief General Manager (IPC & RAC)/TSSPDCL, I am competent and duly authorized by TSSPDCL to affirm, swear, execute and file this affidavit in the present proceedings.
- I have read and understood the contents of the accompanying application drafted pursuant to my instructions. The statements made in the paragraphs of accompanying application now shown to me are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.

DEPONENT

Chief General Manager/IPC & RAC TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

VERIFICATION

DEPONENT

Chief General Manager/IPC & RAC TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

Solemnly affirmed and signed before me.

THILL S. ...

CUPTED TO THE FUGINEER /RAC

ound,





CENTRAL POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

BALANCE SHEET AS AT 31ST MARCH, 2007

Particulars	Schedule	As at 31.3.2007	As at 31.3.2006
SOURCES OF FUNDS			
(1) Shareholders' Funds			
(a) Share Capital	1	7,284,796,090	7,284,796,090
(b) Reserves and Surplus	2	5,145,287,548	5,711,098,323
(2) Loan Funds	3		
(a) Secured Loans		7,164,148,352	7,175,210,74
(b) Unsecured Loans		5,260,537,382	2,999,193,360
Total		24,854,769,372	23,170,298,523
APPLICATION OF FUNDS		ACC PROCESSES	
(1) Fixed Assets		1,000	
(a) Gross Block	4	31,709,800,924	30,201,402,604
(b) Less: Accumulated Depreciation		15,436,600,236	13,411,686,32
(c) Net Block		16,273,200,688	16,789,716,283
(d) Capital Work-in-Progress	5	6,501,941,788	4,189,775,636
(2) Investments	6	225,245,306	88,943,746
(3) Current Assets, Loans & Advances	7		
(a) Inventories		1,390,876,334	409,321,280
(b) Sundry Debtors		13,879,926,965	13,146,761,951
(c) Other Receivables		12,683,271,555	9,608,403,394
(d) Cash & Bank Balances		1,247,341,098	2,618,774,336
(e) Loans & Advances		290,477,857	262,113,446
		29,491,893,809	26,045,374,407
Less: Current Liabilities and Provisions	8		
(a) Liabilities		26,762,294,026	23,218,225,343
(b) Provisions		666,508,535	725,286,206
(c) Data Migration Accounts		208,709,658	-
		27,637,512,219	23,943,511,549
Net Current Assets		1,854,381,590	2,101,862,858
Total		24,854,769,372	23,170,298,523
Significant Accounting Policies and Notes on Accounts	17		

The Schedules referred to above and the notes thereon form an integral part of the Balance Sheet

For and on behalf of the Company

As per our report of even date

For M. Bhaskara Rao & Co., **Chartered Accountants**

Sd/-

Sd/-

G . SAI PRASAD Chairman & Managing Director

P. RAJAGOPAL REDDY Director (Finance & RA)

Sd/-V. RAGHUNANDAN

Partner M.No.26255

Place: Hyderabad Chief General Manager/IPC & RAC

M . PANDARAIAH

Chief General Manager(Exp)

Sd/-

TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

K. SUJATHA **Company Secretary**

15



SCHEDULE - 4: FIXED ASSETS

Amount in Rs.

and the last		Committee Section 1889	GRO	OSS BLOCK		d=1	DEPRECIA	TION		NET	BLOCK
S. No	Particulars	As at 1-04-2006	Additions during the year 2006-07	Adjustments /Deductions during the year 2006- 07	As at 31-03-2007	Up to 31-03-2006	For the year	Adjustment s/Deductio ns during the year	Up to 31-03-2007	As at 31-03-2007	As at 31-03-2006
1	Land and Land rights	42,506,364		14,362,103	28,144,261	``				28,144,261	42,506,364
2	Buildings	820,727,495	.75,596 _; 168		896,323,663	109,909,992	27,783,541	•	137,693,533	758,630,130	710,817,503
3	Other Civil Works	2,534,570	11,048,627		13,583,197	88,463	87,338		175,801	13,407,400	2,446,107
4	Plant and Machinery	11,413,058,135	482,420,118		11,895,478,253	4,862,595,913	735,448,547	•	5,598,044,460	6,297,433,793	6,550,462,222
5	Lines and Cable Network	17,701,478,152	957,065,655		18,658,543,807	8,348,850,000	1,234,514,519		9,583,364,516	9,075,179,291	9,352,628,152
6	Vehicles	36,641,121			36,641,121	29,156,533	1,498,698	•	30,655,231	5,985,890	7,484,588
7	Furniture and Fixtures	28,579,092	5,183,649		33,762,741	19,866,170	1,666,025	•	21,532,195	12,230,546	8,712,922
8	Office Equipment	142,349,856	60,902,048		203,251,904	40,799,250	21,037,422	•	61,836,672	141,415,232	101,550,606
9	Computer Software	12,855,523	2,935,326		15,790,849	420,000	2,877,828		3,297,828	12,493,021	12,435,523
MEN'S	Sub - Total	30,200,730,308	1,595,151,591	14,362,103	31,781,519,796	13,411,686,321	2,024,913,918	•	15,436,600,236	16,344,919,564	16,789,043,987
10	Devolution of Assets to Stores until upload of asset	ar pro acre removal		72,3 <u>9</u> 1,168	(72,391,168)	general and and the property of the second s				(72,391,168)	
gen o	TOTAL	30,200,730,308	1,595,151,591	86,753,271	31,709,128,628	13,411,686,321	2,024,913,918	•	15,436,600,236	16,272,528,396	16,789,043,987
11	Assets not in use	672,296	Page 117 Agrida to		672,296	and the second s		no to \$6 cons ² Week		672,296	672,296
ll.	ager HPL & A September 2018	H 11.99	1,595,151,591	86,753,271	31,709,800,924	13,411,686,321	2,024,913,918		15,436,600,236	16,273,200,692	16,789,716,283

8th Annual Report



CENTRAL POWER DISTRIBUTION COMPANY OF A.P. LTD.

BALANCE SHEET AS AT 31st MARCH, 2008 31.3.2008 నాటి ఆస్త్రి అష్టల పబ్లిక

	31.3.20	Amount in Rs.			
	Particulars	Schedule	As at 31.3.2008	As at 31.3.2007	
	వివరములు	అనుసూచిక	31.3.2008 నాటికి	31.3.2007 నాటికి	
SOUR	CES OF FUNDS				
నిధుల	వనరులు				
(1)	Shareholders' Funds				
	వాటాదారుల నిధి				
	(a) Share Capital	1	7,284,796,090	7,284,796,090	
	వాటా మూలధనము				
	(b) Reserves and Surplus	2	7,135,453,724	5,145,287,548	
	నిధి మరియు మిగులు		*		
(2)	Loan Funds	3			
	అప్పుల నిధి				
	(a) Secured Loans		12,006,969,666	7,164,148,352	
	హామీ రుణములు				
	(b) Unsecured Loans		2,492,233,098	5,260,537,382	
	హామీ లేని రుణములు				
	Total		28,919,452,578	24,854,769,372	
APPLI	CATION OF FUNDS				
నిధుల	వినియోగము		(*)		
(1)	Fixed Assets		*		
	స్థిర ఆస్థులు				
	(a) Gross Block	4	38,077,405,806	31,709,800,924	
	స్థూల మూల్యము				
	(b) Less: Accumulated Depreciation		17,773,595,103	15,436,600,236	
	తరుగుదల నిధికి కేటాయింపుల మొత్తమ	ນ			
	(c) Net Block		20,303,810,703	16,273,200,688	
	నికర మూల్యము	_			
	(d) Capital Work-in-Progress	5	6,203,850,905	6,501,941,788	
	జరుగుచున్న పనులపై పెట్టుబడి				
(2)	Investments	6	241,245,306	225,245,306	
***	పెట్టుబదులు				
(3)	Current Assets, Loans & Advances	7			
	చరాస్తులు, అప్పులు మరియు బయానాలు				
	(a) Interest accrued on Investments		8,207,603	6,640,419	
	పెట్టబదులపై ఆర్జిత వడ్డీ				

APCPDCL

Chief General Manager/IPC & RAC TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

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Schedule - 4 Fixed Assets

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	Particulars	Gross Block			Depreciation & Amortisation				Net Block		
S. No		As at 1-04-2007	Additions during the year 2007-08	Deductions during the year 2007-08	As at 31.03.2008	Up to 31-03-2007	For the year	Adjustments/ Deductions during the year	As at 31.03.2008	As at 31.03.2008	As at 31-03-2007
1	Land and Land rights	28,144,261	627,601	1,073,728	27,698,134					27,698,134	28,144,261
2	Buildings	896,323,663	75,172,183		971,495,846	137,693,533	27,643,640	٠	165,337,173	806,158,673	758,630,130
3	Other Civil Works	13,583,197	78,560,810		92,144,007	175,801	1,497,001		1,672,802	90,471,205	13,407,396
4	Plant and Machinery	11,895,478,253	3,184,284,437		15,079,762,690	5,598,044,460	840,691,515		6,438,735,975	8,641,026,715	6,297,433,793
5	Lines and Cable Network	15,797,995,013	2,218,868,707		18,016,863,719	8,263,766,634	1,062,728,507		9,326,495,141	8,690,368,579	7,534,228,379
6	Meters and Metering equipment	2,860,548,794	704,183,209		3,564,732,003	1,319,597,886	371,002,283		1,690,600,169	1,874,131,833	1,540,950,908
7	Vehicles	36,641,121	٠.		36,641,121	30,655,231	1,439,127		32,094,358	4,546,763	5,985,890
8	Furniture and Fixtures	33,762,741	3,972,866		37,735,607	21,532,191	2,394,069		23,926,280	13,809,328	12,230,546
9	Office Equipment	203,251,904	42,902,444		246,154,348	61,836,672	26,458,421	٠	88,295,093	157,859,255	141,415,232
10	Computer Software	15,790,849	545,000	•	16,335,849	3,297,828	3,140,285	٠	6,438,113	9,897,736	12,493,021
	Sub - Total	31,781,519,796	6,309,117,256	1,073,728	38,089,563,324	15,436,600,236	2,336,994,867		17,773,595,103	20,315,968,221	16,344,919,560
11	Devolution of Assets to Stores until upload of asset	(72,391,168)			(13,195,938)					(13,195,938)	(72,391,168)
	TOTAL	31,709,128,628	6,309,117,256	1,073,728	38,076,367,386	15,436,600,236	2,336,994,867		17,773,595,103	20,302,772,283	16,272,528,392
12	Assets not in use (Plant & Machinery)	672,296	366,124		1,038,420					1,038,420	672,296
	GRAND TOTAL	31,709,800,924	6,309,483,380	1,073,728	38,077,405,806	15,436,600,236	2,336,994,867		17,773,595,103	20,303,810,703	16,273,200,688

		Particulars Schedule As at 31.3.2009 As at 31.3.2008
31.3.2009 තමේ මේදු මන්දුප නම්පූපි Schedule As at 31.3.2009	Schedule As at 31.3.2009 As	
31.3.2009 තානි මඩු මන්දුව නම්පූිපි Schedule As at 31.3.2009 As	Schedule As at 31.3.2009 As అనుసూచిక 31.3.2009 నాటికి 31.3.	అనుసూచిక 31.3.2009 నాటికి
31.3.2009 බාහි පඩු පන්දුප නඩුප Schedule As at 31.3.2009 As	rs Schedule As at 31.3.2009 As అనుసూచిక 31.3.2009 నాటికి 31.3.	అనుసూచిక 31.3.2009 నాటికి
31.3.2009 බාහි මඩු මන්දුව නඩුපි Schedule As at 31.3.2009 As නෙනනංවජ 31.3.2009 කාසිපි 31.3.3	rticulars Schedule As at 31.3.2009 As కరములు అనుసూచిక 31.3.2009 నాటికి 31.3.1 FUNDS	తనుసూచిక 31.3.2009 నాటికి FUNDS
SALANCE SHEET AS AT SIST MARCH, 2007 31.3.2009 నాటే ఆస్త్రి అమ్మల పట్టిక rticulars Schedule As at 31.3.2009 As SOME STUNDS olders' Funds	rticulars Schedule As at 31.3.2009 As కరములు అనుసూచిక 31.3.2009 నాటికి 31.3.5 FUNDS	కరములు అనుసూచిక 31.3.2009 నాటికి FUNDS olders' Funds
31.3.2009 බංකී සබු	rticulars Schedule As at 31.3.2009 As SOME මන්නාවිජි 31.3.2009 බැංකීම් 31.3.2009 කැංකීම් 31.3.3.2009 කැංකීම් 31.3.2009 කැංකීම් 31.3.3.2009 කැංකීම	కరములు అనునూచిక 31.3.2009 నాటికి FUNDS olders' Funds
31.3.2009 බංකි සබු	rticulars Schedule As at 31.3.2009 As 55 නියන නියන නියන නියන නියන නියන නියන න	కరములు అనునూచిక 31.3.2009 నాంటికి 31.3. FUNDS olders' Funds ందుల నిధి are Capital 1 7,284,796,090
31.3.2009 බාහි පුතු පනිදුප නමුපි rticulars Schedule As at 31.3.2009 As රජනාපා සහ	rticulars Schedule As at 31.3.2009 As కరములు అనుసూటిక 31.3.2009 నాటికి 31.3.2 FUNDS Industrial are Capital 7.284.796,090	కరములు అనుసూచిక 31.3.2009 నాంటికి 31.3. FUNDS olders' Funds ారుల నిధీ are Capital br మూలధనము
31.3.2009 තමේ සබු පනිදුප නමුපි rticulars Schedule As at 31.3.2009 As රජනාපා මන්ත්වීම් 31.3.2009 තමේම 31.3.2 FUNDS olders' Funds රජන විදි අප Capital විදු කින්න කි	rticulars Schedule As at 31.3.2009 As (ప్రవమలు కుమాలుక 31.3.2009 నాంటికి 31.3.2 (స్ట్రాలుక 31.3.2) (స్ట్రాలుక 31.3.2) (స్ట్రాలుకి 31.3.2) (స్ట్రా	కరములు అనుసూచిక 31.3.2009 నాటికి 31.3. FUNDS olders' Funds ారుల నిధీ are Capital టూ మూలధనము కీ మూలధనము 2 11,186,645.589
31.3.2009	rticulars Schedule As at 31.3.2009 As 55 කිවිරින්න නිර්ජාන හිමියි. මන්න්න නිර්ජාන හිමියි. 31.3.2009 තැනීම් 31.3.2009 කැනීම්	కరములు అనుసూచిక 31.3.2009 నాటికి 31.3. FUNDS olders' Funds ారుల నిధీ are Capital టా మూలధనము serves and Surplus ప మరియు మగులు
31.3.2009 තමේ සබු සබු සබු හැන වැඩ	rticulars Schedule As at 31.3.2009 As වර්කාපා මන්නැවරී 31.3.2009 කැනීම් 31.3.2 FUNDS FUNDS India (1) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	కరములు అనుసూచిక 31.3.2009 నాటికి 31.3. FUNDS FUNDS olders' Funds *రుల నిధీ arc Capital కూ మూలధనము serves and Surplus > మరియు మగులు unds 31.3.2009 నాటికి 31.3.2009 నాటిక
31.3.2009 තමේ සබු සබු සබු හැන ලබා නියුති මා නියුත කඩු පිටු හැන ලබා සබු	rticulars Schedule As at 31.3.2009 As (ప్రవమలు కలనుమాలిక 31.3.2009 నాటికి 31.3.2009 నిటికి	కరములు అనుసూచిక 31.3.2009 నాటికి 31.3. FUNDS FUNDS olders' Funds *రుల నిధీ are Capital టా మూలధనము కీ మూలధనము serves and Surplus > మరియు మిగులు unds 3
31.3.2009 තමේ මඩු මන්දුව නම්පි Schedule As at 31.3.2009 As හිරිනින්න මන්තාන්තින් 31.3.2009 තමේම් 31.3.2 FUNDS FUNDS olders' Funds රේහ විදි ක්ෂ Capital ක්ෂ	rticulars Schedule As at 31.3.2009 As పరములు అనుసూచిక 31.3.2009 నాటికి 31.3.2 FUNDS 91.3.2 31.3.2 FUNDS 1 7,284,796,090 olders' Funds 1 7,284,796,090 are Capital 1 7,284,796,090 మం మూలుధనము 2 11,186,645,589 పటరియు మగులు 3 ands 3 sured Loans 9,407,441,214	కరములు అనుసూచిక 31.3.2009 నాటికి 31.3. FUNDS FUNDS olders' Funds ారుల నిధీ are Capital టూ మూలధనము serves and Surplus క మరియు మిగులు unds నిధీ బుణds 3 31.3.2009 నాటికి 31.3. 11.3.2009 నాటికి 31.3.2009 నిటికి 31.3.2009 నాటికి 31.3.2009 నిటికి 31.3.2009 ని
31.3.2009 කමේ මඩ හැන රැඩ විය. ප්රත්නා මන්තු මන්තු මන්තු මන්තුව නම්පි	rticulars Schedule As at 31.3.2009 As కరములు అనుమాచిక 31.3.2009 నాటికి 31.3.2 FUNDS 9.407.441.214 31.3.2 FUNDS 1 7.284.796,090 31.3.2 FUNDS 1 7.284.796,090 1 Pobe నిధి 2 11,186,645,589 1 మరియు మిగులు 3 1 9,407,441,214	కరములు అనుసూచిక 31.3.2009 నాటికి 31.3. FUNDS FUNDS Olders' Funds ారుల నిధీ are Capital టూ మూలధనము serves and Surplus కారులక మగ్రలు unds నిధీ cured Loans మరిములు
31.3.2009 තමයි පැටු පරිදු පර	rticulars Schedule As at 31.3.2009 As పరములు అనుమాచిక 31.3.2009 నాటికి 31.3.2 FUNDS 9.407.441.214 31.3.2 FUNDS 1 7,284,796,090 31.3.2 FUNDS 1 7,284,796,090 31.3.2 Power మూలుధనము 2 11,186,645,589 31.3.2 Power మూలుధనము 3 3 3.20 Power మూలు మూలు 3 3.20 3.20 Power మూలు 3 3.20 3.20	కరములు అనుసూచిక 31.3.2009 నాటికి 31.3. FUNDS FUNDS Olders' Funds ారుల నిధీ are Capital కూ మూలధనము serves and Surplus కారుల మగులు serves and Surplus మదియు మగులు unds నిధీ cured Loans Secured Loans secured Loans (31.3.2009 నాటికి 31.3. 11.3.2009 నాటికి 31.3. 12.3.2009 నాటికి 31.3. 13.3.2009 నాటికి 31.3. 14.3.2009 నాటికి 31.3. 15.3.2009 నాటికి 31.3. 15.3.2009 నాటికి 31.3. 16.645,589
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SALANCE SILE MARCH, 2009 Sal 3.2009 කම් වේදා වෙන්න කිරීම Schedule As at 31.3.2009 As වන්ත්තාවේ 31.3.2009 කම්ම 31.3. 31.3.2009 කම්ම 31.3. රස්ප Of FUNDS නිය කරන වර්තාවේ 31.3.2009 කම්ම 31.3. රස්ප රස්තාවේ නිය කරන වර්තාවේ 31.3.2009 කම්ම 31.3. රස්ප රස්තාවේ නිය කරන වර්තාවේ 31.3.2009 කම්ම 31.3. රස්තාවේ නිය කරන විතික්තාවේ 31.3.2009 කම්ම 31.3. රස්තාවේ නිය කරන විතික්තාවේ 31.3.2009 කම්ම 31.3. රස්තාවේ නිය කරන විතික්තාවේ 31.3.2009 කම්ම 31.3. ර	Particulars Schedule As at 31.3.2009 As වන්රනාහා කින්රනාහන් 31.3.2009 තාහි\$	\tag{CESOFFUNDS} \tag{CESOFFUNDS} \tag{CESOFFUNDS} \tag{CESOFFUNDS} \tag{CESOFFUNDS} \tag{CESOFFUNDS} \tag{CESOFFUNDS} \tag{Shareholders'Funds} \tag{Shareholders'Funds} \tag{Shareholders'Funds} Apsopphise Share Capital arebre sare capital arebre sarebre sareb
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Particulars Schedule As at 31.3.2009	Particulars	\(\text{CES OFFUNDS}\) \(\text{Sinches}\) \(\tex
Particulars	Particulars	විසිරිසින්න නිම් සිට
Particulars	Particulars Schedule As at 31.3.2009	විසිර්ජිත්තය මර්ත්නික්තින් 31.3.2009 තැකීම් 31.3.
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Particulars	Particulars	නිස්ත්රිස්තයන මන්ත්රියන්නි 31.3.2009 කණිලීම් 31.3. ECES OF FUNDS න්ත්රිස්තය SharePolders Funds ක්දේන ක්රියන්න වල් 1 7,284,796,090 1 1,186,645,589 1 1,1
Particulars Schedule	Particulars Schedule As at 31.3.2009 As at 31.3.2009 As at 31.3.2009 কেন্ত্র 31.3.2009 As at 31.3.2009 কেন্ত্র 31.3.2009 কেন্ত্র 31.3.2009 As at 31.3.2009 কেন্ত্র 31.3.2009 কেন্ত্র 31.3.2009 As at 31.3.2009 কেন্ত্র 31.3.2009 কেন্ত্র 31.3.2009 কেন্ত্র 31.3.2009 As at 31.3.2009 কেন্ত্র 31.3.2009 কেন্ত্র 31.3.2009 As at 31.3.2009 किन्त्र 31.3.2009 As at 31.3.2009	නිස්ස්ස්ස්ස්ස් විශ්ය සිට
Particulars	Particulars Schedule As at 31.3.2009 As at 31.3.2009 <td>(CES OFF PUNDS</td>	(CES OFF PUNDS

Schedule - 4 Fixed Assets

Amount in Rs.

	Particulars	Gross Block			Depreciation & Amortisation				Net Block		
S. No		As at 1-04-2008	Additions during the year 2008-09	Deductions Adjustments during the year 2008-09	As at 31.03.2009	Up to 31-03-2008	For the year	Deductions Adjustments during the year	Up to 31.03.2009	As at 31.03.2009	As at 31-03-2008
1	Land and Landrights	27,698,134	6,530,052	10,791	34,217,395					34,217,395	27,698,134
2	Buildings	971,495,846	269,446,977		1,240,942,823	165,337,173	31,024,674		196,361,846	1,044,580,977	806,158,67
3	Other Civil Works	92,144,007	75,793,318		167,937,325	1,672,802	3,369,484	÷	5,042,286	162,895,039	90,471,20
4	Plant and Machinery	15,079,762,690	2,866,930,694	1,184,850	17,945,508,533	6,438,735,975	1,444,988,760	1,038,365	7,882,686,371	10,062,822,162	8,641,026,71
5	Lines and Cable Network	18,016,863,719	2,274,371,273		20,291,234,992	9,326,495,141	1,090,813,433		10,417,308,574	9,873,926,418	8,690,368,57
6	Meters and Metering equipment	3,564,732,003	692,493,018	314,800	4,256,910,220	1,690,600,169	276,130	276,130	1,690,600,169	2,566,310,051	1,874,131,83
7	Vehides	36,641,121	1,232,837	1,183,506	36,690,451	32,094,358	1,006,762	1,065,160	32,035,960	4,654,491	4,546,76
8	Furniture and Fixtures	37,735,607	6,629,047	148,566	44,216,089	23,926,280	2,313,309	107,837	26,131,752	18,084,337	13,809,32
9	Office Equipment	246,154,348	57,325,095	508,198	302,971,245	88,295,093	31,674,159	401,374	119,567,878	183,403,366	157,859,25
10	Computer Software	16,355,849	2,005,071	455,077	17,885,843	6,438,113	3,803,695	370,938	9,870,870	8,014,973	9,897,73
	Sub - Total	38,089,563,324	6,252,757,380	3,805,789	44,338,514,915	17,773,595,103	2,609,270,407	3,259,803	20,379,605,707	23,958,909,208	20,315,968,22
11	Devolution of Assets to Stores until upload of asset	(13,195,938)	13,082,863		(113,075)					(113,075)	(13,195,938
	TOTAL	38,076,367,386	6,265,840,243	3,805,789	44,338,401,840	17,773,595,103	2,609,270,407	3,259,803	20,379,605,707	23,958,796,133	20,302,772,28
12	Assets not in use (Plant & Machinery)	1,038,420	(366,124)		672,296					672,296	1,038,42
	GRAND TOTAL	38,077,405,806	6,265,474,119	3,805,789	44,339,074,136	17,773,595,103	2,609,270,407	3,259,803	20,379,605,707	23,959,468,429	20,303,810,70
	Grand Total of Previous Year	31,709,800,924	6,309,483,380	1,073,728	38,077,405,806	15,436,600,236	2,336,994,867		17,773,595,103	20,303,810,703	16,273,200,68

TSSPDCL, Corporate Office Mint Compound, Hyderabad-5

SR NO. 40 of 2021

BEFORE THE HONOURABLE TELANGANASTATE ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 500 004

FILING NO. 12 /2021

CASE NO. ______/2021

In the matter of:

Filing of Petition for condoning the delay in filing of Distribution Business true up petition for the First Control period (FY 2006-07 to FY 2008-09) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 2 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY 2019-2024).

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

The Applicant respectfully submits the reasons for delay in filing Distribution Business true ups for the First Control period (FY 2006-07 to FY 2008-09) as under :-

- 1. The Honble Commission in its Distribution Business Tariff Order for 4th MYT period dt.29.04.2020 has issued a directive (Directive No.3) to submit the True-up for 1st, 2nd & 3rd Control periods along with requisite supporting documents such as Physical Completion Certificates (PCCs) and Financial Completion Certificates (FCCs).
- 2. In light of the above, it is to submit that as the PCCs and FCCs are sought for the historical years which pertain to erstwhile APCPDCL; the DISCOM has faced difficulty in collecting the documents related to the capitalised works.
- 3. Further, due to continued lockdown for (6) months across the country on account of COVID-19 pandemic, the works in the HQ got hampered which caused further delay in filing the True-ups for 1st control period (FY 2006-07 to FY 2008-09) within the stipulated date as directed by the Honble Commission.

- 4. In the aforesaid circumstances, the applicant respectfully prays the Honble Commission
 - a) to take the petition for condoning the delay in filing Distribution Business true up petition for 1st control period (FY 2006-07 to FY 2008-09);
 - b) To consider the reasons mentioned under the circumstances submitted;
 - c) Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

Petitioner

Chief General Manager/IPC & RAC TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

Place: Hyderabad Dated: 01/09/21

Receipt No: 1241487/2021/JOINT DIRECTOR(LAW)-TSERC

BEFORE THE HONOURABLE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

At its Office at 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 500004

FILING NO	/2021
CASE NO.	/2021

In the matter of:

Filing of Petition for condoning the delay in filing of Distribution Business true up petition for the First Control period (FY 2006-07 to FY 2008-09) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 2 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY 2019-2024).

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED ... Applicant

AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING PETITION I, P. Krishnaiah, S/o P. Ramulu, aged 57 years, Occupation: Chief General Manager (IPC & RAC), TSSPDCL, Hyderabad, R/o Hyderabad do solemnly affirm and say as follows:

- I am Chief General Manager (IPC & RAC)/TSSPDCL, I am competent and duly authorized by TSSPDCL to affirm, swear, execute and file this affidavit in the present proceedings.
- 2) I have read and understood the contents of the accompanying application drafted pursuant to my instructions. The statements made in the paragraphs of accompanying application now shown to me are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.

Chief General Manager IPC & RAC TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

VERIFICATION

> Chief General Manager/IPC & RAC TSSPDCL, Corporate Office, Mint Compound, Hyderabad-500 063.

Solemnly affirmed and signed before me.

HYDERABAD-500 063.