



SR NO. 123 of 2022

BEFORE THE HONOURABLE TELANGANA STATE ELECTRICITY REGULATORY
COMMISSION

Office at 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 500 004

FILING NO. /2022

O.P. CASE NO. 84 /2022

In the matter of:

Filing of the Power Purchase True-up application for Retail Supply Business for the FY 2018-19 in accordance with the “Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005” and its first amendment Regulation 1 of 2014 thereof (adopted by TSERC) by the Southern Power Distribution Company of Telangana Limited (‘TSSPDCL’ or ‘the Company’ or ‘the Licensee’) as the Distribution and Retail Supply Licensee

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

The Applicant respectfully submits as under: -

1. Consequent to the formation of Telangana State on 02-06-2014 as per the Andhra Pradesh Reorganisation Act, 2014, a separate Telangana Electricity Regulation Commission was constituted on 03-11-2014. TSERC vide Telangana Official Gazette has issued its first regulation, Regulation No. 1 of 2014 on 10.12.2014 (Adoption of Previously Subsisting Regulations, Decisions, Directions or Orders, Licenses and Practice of Directions) wherein clause 2 states that:

“All regulations, decisions, directions or orders, all the licences and practice directions issued by the erstwhile Andhra Pradesh Electricity Regulatory Commission (Regulatory Commission for States of Andhra Pradesh and Telangana) as in existence as on the date of the constitution of the Telangana State Electricity Regulatory Commission and in force, shall mutatis-mutandis apply in relation to the stakeholders in electricity in the State of Telangana including the Commission and shall continue to have effect until duly altered, repealed or

amended, any of Regulation by the Commission with effect from the date of notification as per Notification issued by the Government of Telangana in G.O.Ms.No.3 Energy(Budget) Department, dt.26-07-2014 constituting the Commission."

2. This filing is made by the **SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSSPDCL)** under Section 62(4) of the Electricity Act 2003 for determination of the Power Purchase True-ups for the Retail Supply Business for the period **FY 2018-19** in accordance to the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005" and its first amendment Regulation 1 of 2014 thereof (adopted by TSERC vide Regulation No. 1 of 2014).
3. Accordingly, the Licensee in this filing submits the following Proposal of final Power Purchase True-ups **for FY 2018-19** in accordance to APERC Regulation No. 1 of 2014 as adopted by TSERC vide Regulation No. 1 of 2014: -
4. **Power Purchase True-ups:**
 - i. As per the directions of the Hon'ble Commission, the Licensee had submitted provisional true up cost for the FY 2016-17 as a part of additional information in the filing of ARR for Retail Supply Business for FY 2017-18. Accordingly, the Hon'ble Commission had approved the final true-up for the FY 2015-16 and provisional true-down for the FY 2016-17 in Retail Supply Tariff Order for the FY 2017-18 (Ref: Page 67-68 of the Tariff Order).
 - ii. It is to further submit that the Licensee in the ARR filing for the FY 2018-19 requested the Hon'ble Commission to allow to file the provisional true-up for the FY 2017-18 & final true-up for the FY 2016-17 separately in view of high degree of uncertainty involved in estimating the trueing up for FY 2017-18 due to 24 hours supply to agricultural consumers w.e.f. 01.01.2018 as well as energization of Lift Irrigation (LI) schemes.
 - iii. Further, the Licensees have submitted an application to the Commission for making amendments to the Principal Regulation No. 4 of 2005 on 11.08.2017 wherein the licensee has requested the Hon'ble Commission to amend the regulation on True-up by allowing the actual agricultural sales in arriving Power Purchase cost True-ups so

as to allow the DISCOMs to pass on the excess Power purchase cost in the ARR of Retail Supply Business.

- iv. Hence, to avoid any undue burden on the consumers, the licensees requested the Commission for filing of true-up in the ensuing year i.e., FY 2019-20 (*Ref: Pg 44 of RST for the FY 2018-19*)
- v. Further to submit that the licensee has continued the same tariffs as applicable for FY 2018-19 in accordance to the Orders on continuation of Retail supply tariffs of FY 2018-19 for the FY 2019-20, FY 2020-21 and FY 2021-22 issued by the Hon'ble TSERC.
- vi. In accordance to the APERC Regulation 1 of 2014 as adopted by TSERC vide Regulation 1 of 2014 dated 10.12.2014, the Licensee herewith submits the Power Purchase True-up arrived considering the actual 24x7 Agricultural consumption for consideration and then restricting the Agricultural sales as stipulated in the Regulation.

Year	Net Power purchase True-up as arrived by TSSPDCL (in Rs. Crs)	
	Considering actual agriculture sales	Considering agriculture sales as per the Regulation
FY 2018-19	6,431	3,799

5. Treatment of True-ups:

- i. It is to submit that as mentioned in the Para supra, the licensee has True-ups claim of Rs. **6431 crores after considering the actual agriculture sales for the FY 2018-19** showing the impact of 24*7 supply of power supply given to agriculture.
- ii. It is pertinent to mention that, the licensees had prayed before the Hon'ble Commission at various junctures to include the same in the relevant regulations or review the approved sales. However, the same has been declined by the Hon'ble Commission stating that submissions of the TSDISCOMs would be treated as

suggestion/input as and when the Commission initiates the process of adding to or amending or varying regulation.

- iii. **Hence, in view of the above, the licensee is adhering to the Regulation 1 of 2014 adopted by the Hon'ble TSERC in claiming the true-ups for relevant period strictly limiting the agricultural sales as per the Regulation.**
- iv. Additionally, it is to mention that Government of Telangana has already infused the equity of Rs. 1680 Cr., in addition to the subsidy, which is improving the cash flows of Discoms.
- v. In addition to the above subsidy, Loss funding amount of 1241.82 Crores provided by Government of Telangana (vide G.O. Ms. No. 15 dated 18.06.2022) is added up for the FY2018-19.
- vi. Thus, TS Discoms requests the Hon'ble Commission to consider the Net Power Purchase True up after deducting the equity infusion and loss funding provided by the Government of Telangana from the total Power Purchase True up as per the regulation.
- vii. **The below tables briefs about the Power Purchase true up for TSSPDCL calculated in line with the regulatory provisions of Clause 12.5 of APERC Regulation 1 of 2014.**

FY	Power Purchase True up/True down as per Regulation (Rs. Crs)
2018-19	3,799.05
Additional Support provided by GoTS	1,680.00
Loss Funding	1241.82
Net True-up/(True-down) claim	877.23

- viii. The licensee proposes to recover the Net Power Purchase true up amount of Rs. **877.23** crores from the Consumers in the form of additional ARR in the ensuing Tariff Order.

6. Based on the information available, the applicant has made sincere efforts to comply with the Regulation of the Hon'ble Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near

future, the applicant reserves the right to file such additional information and consequently amend/ revise the application.

7. This filing has been discussed and approved by the Board of Directors of TSSPDCL and Sri. Ch. Chakrapani, Chief General Manager/RAC of TSSPDCL has been authorised to execute and file the said document on behalf of TSSPDCL. Accordingly, the current filing documents are signed and verified by, and backed by the affidavit of Sri. Ch. Chakrapani, the Chief General Manager/RAC of TSSPDCL.
8. In the aforesaid facts and circumstances, the Applicant requests that this Hon'ble Commission may be pleased to:
 - a) To admit the Power Purchase True Up Petition filed by the Licensee, in accordance with Clause 12.5 of APERC Regulation 1 of 2014 for the for FY 2018-19
 - b) To approve the Power Purchase True Up cost as submitted in the Petition in order to recover financial losses of the licensee.
 - c) To allow the impact of Power Purchase True up to be passed on, in the subsequent Tariff Orders to be issued by Hon'ble Commission
 - d) Grant suitable opportunity to TSSPDCL within a reasonable time frame to file additional material information that may be subsequently available;
 - e) Consider and approve TSSPDCL's power purchase True-up application including all requested regulatory treatments in the filing;
 - f) Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

(APPLICANT)

Through


CHIEF GENERAL MANAGER/RAC/TSSPDCL

CHIEF GENERAL MANAGER
(RAC), TSSPDCL,
Corporate Office, 6-1-50,
Mint Compound, Hyd-500 063

Place: Hyderabad

Dated: 14-12-2022

**BEFORE THE HONOURABLE TELANGANA STATE ELECTRICITY REGULATORY
COMMISSION**

Office at 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 500 004

FILING NO. _____/2022

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In the matter of:

Filing of the Power Purchase True-up application for Retail Supply Business for the for FY 2018-19 in accordance with the “Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005” and its first amendment Regulation 1 of 2014 thereof (adopted by TSERC) by the Southern Power Distribution Company of Telangana Limited (‘TSSPDCL’ or ‘the Company’ or ‘the Licensee’) as the Distribution and Retail Supply Licensee

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

**AFFIDAVIT OF APPLICANT VERIFYING THE APPLICATION ACCOMPANYING
FILING AS PER TERMS AND CONDITIONS OF TARIFF FOR WHEELING AND
RETAIL SALE OF ELECTRICITY**

I, Sri. CHILUKAMARI CHAKRAPANI, son of Sri NRASAIHAH, aged 54 years working for gain at the Southern Power Distribution Company of Telangana Limited do solemnly affirm and say as follows:

1 I am the Chief General Manager/RAC of TSSPDCL, the Licensee that has, vide the Hon’ble Commission’s approval in proceedings No. APERC/Secy/Engg/No.6 dt.31.3.2000, been granted the distribution and retail supply functions that Transco was authorised to conduct or carry out under the Act and the license, with respect to the business of distribution and retail supply of electricity in the Southern distribution zone in Telangana. On December 27, 2000,

the Hon'ble Commission has awarded a Distribution and Retail Supply License to TSSPDCL effected from April 1, 2001.

- 2 As such, I submit that I have been duly authorised by the Board of Directors of TSSPDCL to submit the true-up application, as per Terms and Conditions of Tariff for Wheeling and Retail Sale of Electricity (Regulation 4 of 2005) of TSSPDCL for the FY 2018-19 to Hon'ble Commission.
- 3 I submit that I have read and understood the contents of the appended application of TSSPDCL. The facts stated in the application are true to the best of my knowledge, which are derived from the official records made available and certain facts stated are based on information and advice which, I believe to be true and correct.
- 4 I submit that for the reasons, and facts stated in the appended application this Applicant pray that the Hon'ble Commission may be pleased to
 - To admit the Power Purchase True Up Petition filed by the Licensee, in accordance with Clause 12.5 of APERC Regulation 1 of 2014 for the FY 2018-19
 - To approve the Power Purchase True Up cost as submitted in the Petition in order to recover financial losses of the licensee.
 - To allow the impact of Power Purchase True up to be passed on, in the subsequent Tariff Orders to be issued by Hon'ble Commission
 - Grant suitable opportunity to TSSPDCL within a reasonable time frame to file additional material information that may be subsequently available;
 - Consider and approve TSSPDCL's power purchase True-up application including all requested regulatory treatments in the filing;
 - Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.


DEPONENT

CHIEF GENERAL MANAGER
(RAC), TSSPDCL,
Corporate Office, 6-1-50,
Mint Compound, Hyd-500 063

VERIFICATION:

I, the above named Deponent solemnly affirm at Hyderabad on this 14 Day of, December, 2022 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.


DEPONENT

V. Anil Kumar.
Solemnly affirmed and signed before me.

V. ANIL KUMAR
COMPANY SECRETARY
TSSPDCL, Corporate Office & Registered Office
6-1-50, Mint Compound,
HYDERABAD-500 063. T.S.

CHIEF GENERAL MANAGER
(RAC), TSSPDCL,
Corporate Office, 6-1-50,
Mint Compound, Hyd-500 063

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1 Power Purchase True-ups

1.1 Introduction

Regulatory Provisions:

Clause 12.5 of APERC Regulation 1 of 2014 stipulates as follows:

"12.5 True-up for Retail Supply Business

a. The Distribution Licensee shall include the power purchase cost variation over the previous year Power Purchase cost in the Tariff Order as expense (in the event of incurring excess cost)/rebate (in case of cost saving) in the ARR as special item with relevant details. To arrive the power purchase cost variation, the least of the following power purchase quantity is to be considered:

i) Actual power purchase quantity procured by the Discoms for its consumers.

ii) Power purchase quantity computed based on actual sales except LT Agriculture sales. LT Agricultural sales will be limited to Tariff Order quantity. These aggregated sales will be grossed up with approved losses for the relevant year in the MYT orders.

b. Since the complete information of cost actually incurred relating to previous year will not be available at the time of filing of ARR for a particular tariff year, the Licensee may include provisional cost variation for the previous year in ARR filings which will be subject to final correction by the Commission as and when final accounts for that year become available.

c. The Licensees shall also include in the ARR the amounts to be collected on final basis being the difference between the cost incurred based on audited annual accounts report and costs provisionally approved by the Commission in the Tariff Order for the year immediately preceding the previous year."

As per the Regulation, the Licensee is now filing the Power Purchase True up for the FY 2018-19.

It is to submit that the Licensee in the ARR filing for the FY 2018-19 requested the Hon'ble Commission to allow to file the provisional true-up for the FY 2017-18 & final true-up for the FY 2016-17 separately in view of high degree of uncertainty involved in estimating the truing up for FY 2017-18 due to 24 hours supply to agricultural consumers w.e.f. 01.01.2018 as well as energization of Lift Irrigation (LI) schemes.

Further, the Licensees have submitted an application to the Commission for making amendments to the Principal Regulation No. 4 of 2005 on 11.08.2017 wherein the licensee has requested the Hon'ble Commission to amend the regulation on True-up by allowing the actual agricultural sales in arriving Power Purchase cost True-ups so as to allow the DISCOMs to pass on the excess Power purchase cost in the ARR of Retail Supply Business. The matter was still under consideration by the Hon'ble Commission at that juncture.

Hence, to avoid any undue burden on the consumers, the licensees requested the Commission for filing of truing up in the ensuing year i.e., FY 2019-20 (*Ref: Pg 44 of RST for the FY 2018-19*).

Eventually, the licensee has submitted the petition for ARR for Retail Supply Business for FY2019-20, FY2020-21 and FY2021-22 before the Hon'ble Commission dated 31.03.2021 with a request to condone the delay in filing the aforementioned petition within the stipulated timeline due to certain unavoidable situations that are beyond the control limit of the licensee viz., enforcement of Model Code of Conduct in view of elections to the Parliament, State Legislature, local bodies; defunct of the Hon'ble commission for a certain period and further imposition of lockdown in the country in view of outbreak of pandemic COVID-19.

It is pertinent to mention that, the licensee has once again filed the petition for Amendment of Regulation No. 4 of 2005 on 30.09.2019 requesting the Hon'ble Commission proposing certain additions to the uncontrollable items in the ARR and modifications to the existing uncontrollable items viz., considering actual Agriculture Sales, actual T&D losses etc., for passing through the gains or losses of the licensees to cope up with the present day situations.

In view of the aforementioned proposals, the licensee could not file the power purchase true-ups for FY2016-17 to FY2020-21 along with the filings of ARR for Retail Supply Business of the licensee for FY2019-20 to FY2021-22 dated 31.03.2021.

Eventually, the Hon'ble Commission dismissed the petition vide order in O.P.(S.R.) No.33 of 2019 dated 02.06.2021 stating that the regulation which is termed as subordinate or delegated legislation, cannot be amended or varied by invoking power either through the adjudicatory proceedings or inherent rule making power at the instance of any of the stakeholders and further opined that the submissions of the TSDISCOMs would be treated as suggestion/input as and when the Commission initiates the process of adding to or amending or varying regulation.

The licensee could not file the power purchase true-ups in the ARR filings for FY22-23 to avoid undue burden on the consumers in view of proposed tariff hike. Hence, the licensee proposed to file the power purchase true-ups separately to pass-on the burden in the ensuing tariff order.

However, the licensee would like to mention that, the Hon'ble Commission has approved Agriculture Sales in the Retail Supply Tariff (RST) Order for FY18-19 considering 10hrs of supply (*Ref: Pg 59 of RST for the FY 2018-19*). In this regard, it is to submit that, the Discoms has been supplying 24hrs supply to agriculture w.e.f. 01.01.2018 as per the policy of Govt. of Telangana that had significantly increased the Agriculture sales deviating from the approved values (at state level) as presented below:

FY	Approved Agriculture Sales (MU)	Actual Agriculture Sales (MU)	% Variation
2018-19	14262	20838	46%
2019-20*	14262	17959	26%
2020-21*	14262	19649	38%

*considering the approved values to be same as that of FY2018-19

Further, it is pertinent to mention that, the licensee has been estimating the Agriculture sales based on the ISI methodology that has been approved by the Hon'ble Commission.

Hence, any disallowance of the actual consumption as specified above in view of major policy decision in the state would significantly impact the financials of the Discoms that would eventually affect the sustenance of the Discoms.

Further, the licensee had received loss funding pertaining to the FY 2018-19 (as per the Clause 8.1 of UDAY guidelines communicated by Ministry of Power vide letter dated 20.11.2015) from Government of Telangana in June 2022.

Due to the aforementioned reasons, the licensee could not file the power purchase true-ups in the stipulated timeline. Hence, the licensee humbly requests the Hon'ble Commission to condone the delay in filing the present petition. The licensee is also herewith submitting the petition for condonation of delay along with the present petition.

The Licensee, TSSPDCL, hereby submits the Power Purchase true up for FY 2018-19 calculated separately first after considering the Actual Agriculture sales and then Agricultural sales as approved by the commission along with this filing. A summary of Net Power purchase True up arrived by TSSPDCL, in this Petition is provided in the table below:

Year	Net Power purchase True-up as arrived by TSSPDCL (in Rs. Crs)	
	Considering actual agriculture sales	Considering agriculture sales as approved by the Hon'ble Commission
FY 2018-19	6,431	3,799

The Licensees in the state of Telangana purchase power from TSGENCO generating thermal and hydro stations, Central generating stations and other sources such as, Solar and other RE sources, IPPs, viz. Singareni, Thermal Power Tech and CSPGCL, and short-term sources to meet the energy requirement of the State.

1.2 Power Purchase True up for the FY 2018-19 at the State level

1.2.1 Developments in FY 2018-19:

- The Licensees would like to submit that, on the basis of normative loss level specified in the tariff regulations, the Hon'ble Commission in its Tariff Order dated 27th March 2018 had determined the Energy requirement of 39,547.14 MUs for TSSPDCL and 18,084.13 MUs for TSNPDCL, aggregating to 57,631.27 MUs for the Telangana State for the FY 2018-19.

- The power purchase cost approved was Rs. 15964.63 Cr for TSSPDCL, and Rs. 7,508.78 Cr for TSNPDCL, thus aggregating to Rs. 23,473.41 for Telangana state for the FY 2018-19.
- The Licensee had filed for a review petition post the issuance of tariff order of FY 2018-19 seeking reconsideration of certain elements including approval of higher energy dispatch from inter-state hydel generating stations, variation in Power purchase cost approved from certain plants and consideration of higher quantum of sale of surplus power.
- Eventually, the Hon'ble Commission passed an order R.P.(SR) No.99 of 2018 in O.P.No.21 of 2017 dated 20.07.2021 stating to deal the above mentioned subject matter in the power purchase true-up for FY2018-19.
- Hence, the licensee humbly requests the Hon'ble Commission to consider the licensees submission on approval of higher energy availability and dispatch from inter-state hydel generating stations, consideration of higher quantum of sale of surplus power in its review petition on tariff order for FY2018-19.
- Further, the Licensees had started supplying 24hrs power to all agricultural consumers w.e.f. date January 1, 2018. As mentioned earlier, this has resulted in 46% increase in agricultural sales over the approved values for the FY 2018-19.
- In light of the actual sales number being available for the FY 2018-19, the Licensees present before the commission, the impact of provision of 24*7 supply to all agricultural consumers. Following table shows the increase in sales over approved figures for the year 2018-19.

Category wise Approved v/s Actual sales						
Consumer Category	TSSPDCL		TSNPDCL		Total	
	Approved	Actuals	Approved	Actuals	Approved	Actuals
LT Category	20,779.61	24,793.18	10,443.58	12,696.66	31,223.19	37,489.84
Category V(Irrigation & Agriculture)	8,272.34	12,637.78	5,989.69	8,200.54	14,262.02	20,838.32
HT Category at 11 kV	5,111.63	5,366.89	1,590.86	1,814.12	6,702.48	7,181.01
HT Category at 33 kV	4,074.23	5,483.33	388.97	451.77	4,463.20	5,935.10
HT Category at 132 kV	4,135.12	4,699.92	3,196.80	2,232.02	7,331.93	6,931.94
Total	34,100.59	40,343.32	15,620.20	17,194.57	49,720.79	57,537.89

- Year on year growth in FY2019 over FY 2018 sales for TSSPDCL is 13.36%, whereas that in TSNPDCL is 15.11%. The increase in sales is reflected in increase in energy requirement of the state.
- Energy requirement of the state increased 15.51% over the approved value of 57,631 MUs in tariff order dated 27th March 2018, with actual energy dispatched in FY 2018-19 standing at 66,572 MUs.
- The Petitioners submit that based on annual audited accounts and approved distribution losses, power purchase cost (including transmission charges) arrives at Rs.24,030 Cr for TSSPDCL and Rs10,555 Cr. for TSNPDCL, aggregating to Rs. 34,586 Cr for the Telangana for FY 2018-19 as shown in the table below.

PP cost Variation Analysis TSDISCOMS FY 19											
Category	Energy Dispatched		Fixed cost		Variable cost		Other Cost		Total INR Cr. Impact		
	Appr.	Act.	Appr.	Act.	Appr.	Act.	Appr.	Act.	Appr.	Act.	Diff.
Genco Thermal	18676	19720	2998	2679	4418	5957	0	0	7416	8637	1221
Genco Hydel	2986	1684	1063	1127	0	0	0	0	1063	1127	64
CGS	15873	14961	1251	1751	3820	4452	0	0	5072	6203	1132
APGPCL and IPPS Gas	58	75	4	5	12	22	0	0	16	26	10
NCE	5200	6655	38	0	2865	3827	0	0	2903	3827	925
IPPS Others	21727	19058	4866	4263	3501	3903	0	0	8367	8166	-201
Market	1159	6434	0	68	448	3251	0	147	448	3466	3018
Sale of surplus energy	-8047	-2379	0	0	-2494	-798	0	0	-2494	-798	1696
D-D/UI sale		364	0	0		-34	0	0		-34	-34
Interest on pension bonds	0	0	684	684	0	0	0	0	684	684	0
Transmission charges	0	0	0	0	0	0	0	0	2365	3020	654
Miscellaneous	0	0	0	0	0	0	0	261	0	261	261
Total	57631	66572	10904	10577	12570	20580	0	409	25839	34586	8746

*other cost pertains to STOA charges

1.2.2 Reasons for deviation in Power Purchase Quantum and Cost for the State:

The actual energy dispatched by the State is 15.51% more than the energy dispatch approved by the Hon'ble Commission. This is majorly attributed to 24 * 7 power supply to agricultural consumers in the state, which has been explained in detail in the previous section.

Owing to the increase in Sales, the actual cost incurred by the Licensees for the FY 2018-19 is more than the costs approved by the Hon'ble Commission. The detailed explanations for variations have been discussed below:

i) Deviations in Energy Dispatch:

- **Hydel Power:** The State of Telangana has witnessed significantly lower rainfall levels, across the state during the FY 2018-19. As the recorded rainfall is low, a quantum amounting to only 1684 MUs was generated from hydel power stations during the year.
 - The actual hydel generation, thus achieved in the FY 2018-19, is 44% lesser than the energy dispatch as approved by the Hon'ble Commission, which stands at 2,986 MUs
- **Central Generating Stations (CGS):** There was a delay in the commissioning of one unit of NTPC Kudigi in the FY 2018-19. Further, there was lower dispatch from NTPC stations as compared to approved dispatch. This led to the decrease in energy received from CGS stations by 912 MUs (6% decrease) from the approved energy dispatch by the Hon'ble Commission.

To make up for the shortfall in generation from Hydro and provide for the additional demand arising due to supply of 24*7 power to all consumers and demand arising from LIS loads, the Licensee, had managed to procure the shortfall in energy dispatch, from various other sources as detailed below:

- **State GENCO - (Thermal):**
 - To make up for the shortfall in generation and provide for the additional demand arising due to supply of 24*7 power to all consumers including agricultural consumers, the Licensees have procured additional energy from Thermal stations of TSGENCO.
 - An additional 1,044 MUs have been procured from TSGENCO Thermal stations during the FY 2018-19, which is 6% higher than the approved dispatch by the Hon'ble Commission.

- **Non-Conventional Energy Sources (NCES):**
 - The Licensee is committed to procure clean and sustainable energy sources to meet the Renewable energy obligation requirement.
 - In accordance with the same, incremental energy was procured from NCE sources to meet the demand of the state. Additional capacities like Bundled Power (Solar) - NTPC 400 MW and new solar capacities additions upto 300 MW were procured during the year. Therefore, the Licensees have procured an additional 1,455 MUs from the NCES sources in FY 2018-19, amounting to a total of 6,655 MUs as against 5,200 MUs approved by the Hon'ble Commission.

- **Short term power sources:**
 - It is Pertinent to mention that the state of Telangana has started supplying 24 * 7 power to agricultural sector from January 1, 2018. This has increased the power purchase requirement for the whole FY 2018-19.
 - The Licensees, after exhausting all their sources, have resorted to procure power from short term market for the FY 2018-19.
 - The Licensees submit that the power was procured to meet the sudden increase in power demand in the state for the FY 2018-19.
 - To meet the power demand, the Licensees had purchased a total of 6,434 MUs from the Short-term market for the State of Telangana for the FY 2018-19. An additional 5,275 MUs have been purchased in addition to Commission's approval which stands at 1,159 MUs.
 - The Licensees submit that they have made enormous effort to procure power from long term sources. However, due to paucity of time, it was not possible to find a long-term Power purchase source in FY 2018-19.
 - The Licensee has made continual effort in this regard and has executed few power purchase agreements with long term sources (in CGS and NCES

sources) during the FY 2018-19 & FY 2019-20 to meet the rising demands in the state. These Plants are expected to commission by FY 21/22

- In this context, the Licensees humbly requests the Hon'ble Commission to allow the Short-term power purchase quantum for the FY 2018-19.

ii) **Deviations in Power Purchase Cost:** The deviations in power purchase cost is further classified into two categories (fixed cost and variable cost) and is discussed below in detail:

- **Variations in Fixed Cost(FC):** There was an overall decrease in the fixed costs from the approved Rs. 10,220 Cr. to an actual Rs. 9,893 Cr. (3.20% decrease from approved value) incurred by the Licensees during the FY 2018-19. This is mostly attributable to delay in commissioning of few Thermal power units and decrease in overall fixed costs of TSGENCO (Thermal & Hydel) and IPPs.
- **Variations in Variable cost (VC):** Variable Costs has increased to the tune of Rs. 8,010 Cr, from the approved costs. The reason for such increase can be mostly attributed to the increase in per unit VC of TSGENCO Thermal power stations and procurement from Short term market to meet the 24 * 7 power supply initiative to the agricultural consumers in the state. The details have been further explained below:
 - For Thermal Stations, at the time of issuance of order, the cost assumptions considered by the Hon'ble Commission were provisional, but due to increase in cost of Coal and levy of Green CESS, the variable cost of thermal stations has increased significantly. While TSGENCO recovers the deviation in actual variable cost on a quarterly basis from the licensees, the same is not passed on to the consumers by the DISCOMS.
 - **TSGENCO Thermal Stations:** The variable costs of the TSGENCO stations increased notably by 28% from the approved Rs 2.37/kWh to Rs. 3.02/kWh. With the increase in power procurement from these stations, the overall Variable cost has increased to an extent of Rs. 1,539 Cr for the FY 2018-19.
 - **CGS Stations:** The Variable cost has increased significantly by 24% from the approved costs by the Hon'ble Commission (from Rs. 2.41/kWh to Rs.

- 2.98/kWh). This has led to an increase in the VC of CGS to an extent of Rs. 632 Cr.
- In May 2017, CERC had issued an order for compensation to be provided by beneficiary to Security constrained economic dispatch (SCED) generators for Un-requisitioned energy of beneficiary below 85% of its entitlement From ISGS Stations.
 - On this account, Telangana has paid Rs. 34.94 Cr. to NTPC Simhadri I and II, NTECL Vallur STPS, NTPC Kudigi and NTPL generators. The Licensees have also paid Rs 312 Cr. to Thermal power tech unit I and II towards POC charges remittances.
 - **Short-Term Power:** As explained in the earlier sections, the Licensees had sourced additional power requirement for the state by procuring power from short term sources. This has increased the power purchase costs of the Licensees by Rs. 3,018 Cr.
 - It is pertinent to mention that the market purchases came at a per unit cost of Rs. 5.05 which was Rs.1.19 higher than the approved per unit cost. There was a 20% increase in the average IEX prices (Southern Region) as compared to the prices in FY2017-18. This variation has led to a huge increase in the power purchase cost.
 - Further, the Licensees have paid 147 Cr. to PTC towards short term open access charges. These other costs have resulted in total increase of cost to the tune of Rs. 459 Cr.
 - As mentioned in the earlier section, the Licensees humbly requests the Hon'ble Commission to allow the Short-term power purchase cost for the FY 2018-19.
 - **IPP (Thermal Power Tech):** For IPP – Thermal Power tech increase in purchase cost was caused due to the increase in domestic coal prices, freight charges and forex rate variations on the imported coal component.
 - PGCIL announces quarterly transmission charges. At the time of issuance of order, total cost considered for PGCIL charges was Rs 922.72 Cr. which was revised to INR 1577 Cr based on actual applicable charges and energy drawn, amounting to an upwards revision of INR 654.28 Cr. in the cost

1.2.3 Power Purchase True-up for TSSPDCL for the FY 2018-19

- The Licensee TSSPDCL for the FY 2018-19 had incurred few miscellaneous expenses as explained below:
 - Prior period expenses of Rs. 261.42 Cr. were paid by the licensees in miscellaneous charges, which were not under control of the licensees of which cost of Rs. 122.71 Cr pertains to TSSPDCL. Following table shows the breakup of miscellaneous charges for TSSPDCL.

Miscellaneous charges for TSSPDCL	
Item/Particular	Amount (Rs. Crore)
UI/SRPC deviation charges	80.86
Wheeling TStransco/Asset Maintenance	41.30
Thermal incentive 18-19/ROCE True up	18.98
Adv Income Tax 2018-19	18.22
STOA Prov 2018-19	6.30
Reactive	4.11
Wheeling KPTCL/Reactive KPTCL/AP	0.09
Compensation	(0.19)
TDS on interest on comp	(0.0001)
Interest on compensation	(0.001)
NTPC	(0.33)
Provision Reversal 2017-18	(46.63)
Total	122.71

- Basis the above power purchase cost incurred at the State level for the FY 2018-19, TSSPDCL is allocated its share of the Power Purchase cost in the approved ratio of 70.55 % and further additions for any additional energy required to meet demand.
- The Power purchase true-up cost of the Licensee TSSPDCL for the FY 2018-19 is tabulated below:

PP cost variation TSSPDCL FY 19					
Category	Energy Dispatched		Total INR Cr. Impact		
	Approved	Actual	Approved	Actual	Difference
Genco Thermal	13176	13913	5232	6093	861
Genco Hydel	2106	1188	750	795	45
CGS	11198	10555	3578	4377	799
APGPCL and IPPS Gas	41	53	11	19	7
NCE	3634	4553	2022	2646	625
IPPS Others	15328	13446	5903	5761	(142)
Market	59	4539	23	2445	2422
Sale of surplus energy	(4023)	(1229)	(1247)	(432)	815

PP cost variation TSSPDCL FY 19					
Category	Energy Dispatched		Total INR Cr. Impact		
	Approved	Actual	Approved	Actual	Difference
D-D purchase/UI	(1972)	(486)	(789)	(375)	414
Interest on pension bonds			483	483	0
Transmission charges			1634	2096	462
Miscellaneous			0	123	123
Total	39547	46531	17599	24030	6431

- The details of station wise deviations of power purchase cost for the FY 2018-19 is enclosed as **Annexure-C**

The previous sections detail about the impact of 24*7 supply of power to agriculture on the power purchase cost. It is pertinent to mention that, the licensees had prayed before the Hon'ble Commission at various junctures to include the same in the relevant regulations or review the approved sales viz., Review petition filed by the licensees on Tariff Order for FY17-18 and Petition filed for Amendment to Regulation 4 of 2005.

However, the same has been declined by the Hon'ble Commission stating that submissions of the TSDISCOMs would be treated as suggestion/input as and when the Commission initiates the process of adding to or amending or varying regulation.

Hence, in view of the above, the licensee is adhering to the Regulation 1 of 2014 adopted by the Hon'ble TSERC in claiming the true-ups for relevant period strictly limiting the agricultural sales as per the Regulation. The below table briefs about the Power Purchase true up for TSSPDCL calculated in line with the regulatory provisions of Clause 12.5 of APERC Regulation 1 of 2014.

FY	Power Purchase True up as per Regulation (Rs. Crs)
2018-19	3,799

The detailed station wise deviations of power purchase cost for the FY 2018-19 as per the Regulation is enclosed as **Annexure-G**

Additional Support received from GoTS:

It is to mention that Government of Telangana has already infused the equity of INR 2,400 Cr., for FY2018-19 in addition to the subsidy, which is improving the cash flows of Discoms. The details of the equity infused in mentioned in the below table:

Additional Support Provided by GoTS (Equity Infusion) (Rs. Cr)			
Financial year	TSSPDCL	TSNPDCL	Total
2018-19	1680.00	720.00	2400.00

Loss takeover by GoTS as per UDAY MoU:

As per the Clause 8.1 of UDAY guidelines communicated by Ministry of Power vide letter dated 20.11.2015, States shall take over the future losses of DISCOMs in a graded manner and shall fund the loss. The previous year's actual losses will be used for calculation for each year instead of using current year's estimated losses. In line with the above, the GoTS vide G.O. Ms. No. 15 dated 18.06.2022 has sanctioned and later released Rs. 1241.82 Crore towards takeover of 25% of losses for FY 2018-19.

Thus TS Discoms requests the Hon'ble Commission to consider the Net Power Purchase True up after deducting the equity infusion and loss funding provided by the Government of Telangana from the total Power Purchase True up as per the regulation.

1.3 Amendment of Regulation 4 of 2005

The Licensee humbly submits that the present-day power sector depicts different set of conditions from the earlier days owing to the latest developments relating to the significant inclusion of clean energy sources, enlarging the energy market, supplying 24*7 power to all the consumers etc. All these developments have a significant impact on the cost implications of the distribution licensees.

However, Regulation No. 4 of 2005 viz., Terms and Conditions for Determination of Tariff for wheeling and Retail Sale of Electricity that was notified by the Hon'ble Commission suiting the earlier situations does not adapt to the present-day scenario (like incorporating certain provisions relating to banked energy, purchase from solar roof top, considering the actual sales, automatic fuel surcharge adjustment etc) impacting the financials of the licensees.

Further, the licensee submits that, the National Tariff Policy (NTP),2016 mentions that the solvency of distribution sector is key to the success of power sector reforms and hence mandates the Regulatory Commissions to strike the right balance between the requirements of the commercial viability of Distribution Licensees and the Consumer interest and the same is presented below:

*“8.0:..... Making the **distribution segment of the industry efficient and solvent is the key to success of power sector reforms** and provision of services of specified standards. Therefore, **the Regulatory Commissions need to strike the right balance between the requirements of the commercial viability of distribution licensees and consumer interest.....**”*

Hence, timely revaluation of the Regulations or acts is highly essential in the interests of the stakeholders for the sustainability of the sector.

It is also pertinent to mention that many other state ERCs viz., Gujarat, Delhi, Maharashtra and Uttar Pradesh had issued latest tariff regulations for generation, distribution and retail supply business in line with the tariff policy and latest developments by making suitable amendments.

Recently, the Central Government in exercise of the powers conferred in Section 176 of the Electricity Act, notified “Electricity (Timely Recovery of Costs due to change in Law) Rules,2021” on 22.10.2021. In this connection a letter was received from the Joint Secretary to the Government of India on 09.11.2021 for taking necessary action.

The Central Government after detailed consultation with all the stakeholders made the above Rules for an automatic pass through of impact in cost due to change in law automatically by a formula. These rules shall apply to a generating company and transmission licensee to recover costs due to change in Law from the Distribution companies on monthly basis.

However, it is to submit that there is no such automatic pass-through mechanism of power purchase true-up applicable to the DISCOMs in the erstwhile APERC Regulation No. 4 of 2005 read with its 1st amendment in Regulation No.1 of 2014 as adopted by Hon'ble TSERC vide its Regulation No.1 of 2014. The implementation of the above said Rules by the Generating Company or transmission licensee on monthly

basis without provision for the Distribution licensee to recover the same on monthly basis from the consumers shall have adverse impact on the financials of the DISCOM leading to huge working capital costs and also affect the entire value chain of the power sector

Hence, in a similar way, **the licensees humbly request the Hon'ble Commission to amend the Regulation No. 4 of 2005 adapting the present-day situations and in accordance to the Central Government Rules on "Electricity (Timely Recovery of Costs due to change in Law) Rules,2021"thereby safeguarding the interests of the distribution licensees.**

2 Treatment of True-up

2.1 The Context

- Cost true ups are warranted as tariff filings and tariff orders are issued based on futuristic projections of various revenue and cost elements. The variations in projections and actuals should ideally be due to unforeseen changes such as new regulations (increase in Taxes /Coal CESS), natural disasters leading to higher capital investments / operating expenses and other force majeure conditions.
- Efforts should be made by all the stakeholders involved to reduce such true ups of costs in business-as-usual scenarios. Higher true up costs will have an adverse effect on both the performance of utility (as the gap has to be funded through short term sources) and customers (tariff increases to recover such gaps with carrying costs).
- This leads to reduced financial capacity of the utility to raise long term finances at competitive rates. Current true ups and the carrying costs have to be borne by customers for future energy procurement.

2.2 Power Purchase True Up/True down

- The Licensee has already elaborated the basis on which it claims the Power purchase true ups in the relevant selections of this Petition. It wants to place further emphasis on the concern of lower sales approvals leading to significant variation in approved vs actual power procurement cost, as listed below:

FY	Power Purchase True up considering actual agri. Sales (Rs. Crs)	Approved ARR (in Rs. Crs)	True up as a % of ARR
2016-17	1,588	19,144	8%
2017-18	2,991	18,863	16%
2018-19	6,431	20,162	32%

- The major reason for variation in agriculture sales is the non-recognition of 24 hours supply by the Commission. True up due to agriculture sales is not considered fully as per the prevailing regulations. The relevant regulation is reproduced below for ready reference of the Hon'ble Commission:

"The Distribution licensee shall include the power purchase cost variation over the previous year Power Purchase cost in the tariff order as expense (in the

event of incurring excess cost/rebate (in case of cost saving) in the ARR as special item with relevant details. To arrive the power purchase cost variation, the least of the following power purchase quantity is to be considered:

Actual power purchase quantity procured by the DISCOSMs for its consumers.

Power purchase quantity computed based on actual sales except LT agricultural sales. LT agricultural sales will be limited to Tariff Order quantity. The aggregated sales will be grossed up with approved losses for the relevant year in the MYT orders"

- The variation in power purchase cost for the FY 2018-19 is around 32% of the total approved ARR. This clearly indicates that that the Licensee had been undertaking the business with a deficit of around 32%, which adds to financial strain leading to short term borrowings.
- In this petition the licensee has several times stressed upon considering the actual agricultural sales for calculating the true up. Licensee presented Power Purchase true up calculation after considering the actual agricultural sales. However, for the reasons mentioned in the earlier chapter, the licensee have also calculated the Power purchase true up by limiting the agriculture sales (10 Hrs. agriculture supply) as per the Regulation. The below table briefs about the Power Purchase true up for TSSPDCL calculated in line with the regulatory provisions of Clause 12.5 of APERC Regulation 1 of 2014 and also considering the additional support from Government of Telangana.

FY	Power Purchase True up/True down as per Regulation (Rs. Crs)
2018-19	3,799.05
Additional Support provided by GoTS	1,680.00
Loss Funding	1241.82
Net True-up/(True-down) claim	877.23

3 Prayer

The Licensee requests the Hon'ble Regulatory Commission:

- To admit the Power Purchase True Up Petition filed by the Licensee, in accordance with Clause 12.5 of APERC Regulation 1 of 2014
- To approve the Power Purchase True Up cost as follows for the FY 2018-19

FY	Power Purchase True up/ True down as per Regulation (Rs. Crs)
2018-19	3,799.05
Additional Support provided by GoTS	1,680.00
Loss Funding	1241.82
Net True-up/(True down) claim	877.23

- To approve the deviation from the approved values for Power Purchase quantum and cost for as approved in the earlier Tariff Orders and to allow pass through of the same
- To allow the impact of Power Purchase True up to be passed on, in the subsequent Tariff Order to be issued by Hon'ble Commission
- To pass any other order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.
- To condone any errors/omissions and to give opportunity to rectify the same
- To permit the Licensees to make further submissions, addition and alteration to this True-up as may be necessary from time to time.
- To Amend the Regulation 4 of 2005 adapting the present-day situations and in accordance to the Central Government Rules on "Electricity (Timely Recovery of Costs due to change in Law) Rules,2021".

o.p. 84/2022

ARR 2018-19
Power Purchase
Annual PP Cost FY 2018-19

Annexure -C(FY 2018-19)

Table with columns: Index No., Generating Station, Energy (Approved, Actual), Annual PP Cost (Rs. Cts.) (Fixed, Variable, Incentive, Inc. Tax, Others, Total), Annual PP Cost (INR/kWh) (Fixed, Variable, Others, Total), FY 2018-19 Approved (Fixed, Variable, Others, Total), and FY 2018-19 Variance (Fixed, Variable, Others, Total). Rows include Thermal (GENCO, KTPS A-D, RTS B, Kakatiya Thermal, BTPS) and Hydel (MACHKUND PH, TUNGBHADRA PH, USL, LSR, DONKARAYI, SSLM, NSPH, NSRCPH, NSLCPH, POCHAMPAD PH, NIZAMSAGAR PH, PABM, MINI HYDRO&OTHERS, SINGUR, SSLM LCPH, Nagarjunasagar Tail Pond Dam Power House, Priyadarshini Jurala Hydro Electric Project, Lower Jurala Hydro Electric Project, PULICHINTAL, Mini Hydel & Others, Ramagiri Wind Mills, Pochampad Stage-IV).

Central Generating Stations																						
NTPC																						
NTPC (SR)																						
42	NTPC (SR)	1726.42	1614.44	132.28	431.34	0.00	0.00	0.00	563.61	0.82	2.67	0.00	3.49	121.81	395.35	0.00	517.16	10.47	35.98	0.00	-46.45	
43	NTPC (SR) Stage III	442.55	400.74	34.83	98.72	0.00	0.00	0.00	133.55	0.87	2.46	0.00	3.33	32.75	101.79	0.00	134.53	2.08	-3.06	0.00	-0.98	
	Total NTPC(SR)	2168.97	2015.18	167.11	530.06	0.00	0.00	0.00	697.17					154.56	497.14	0.00	651.70	12.55	32.92	0.00	45.47	
NTPC (ER)																						
44	Farakka	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	-0.01
45	Kahalgaoon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Talcher - Stage 1	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	-0.01
47	Talcher Stage 2	1101.38	997.23	83.71	169.66	0.00	0.00	0.00	253.37	0.84	1.70	0.00	2.54	75.75	149.79	0.00	225.54	7.96	19.87	0.00	27.83	
48	CGS Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total NTPC(ER)	1101.38	997.23	83.69	169.66	0.00	0.00	0.00	253.35					75.75	149.79	0.00	225.54	7.94	19.87	0.00	27.81	
NTPC - Simhadri																						
49	NTPC Simhadri Stage I	2415.72	2402.21	312.75	708.71	0.00	0.00	0.00	1021.46	1.30	2.95	0.00	4.25	251.69	553.20	0.00	804.89	61.06	155.51	0.00	216.57	
50	NTPC Simhadri Stage II	1028.32	851.56	189.47	260.83	0.00	0.00	0.00	450.30	2.22	3.06	0.00	5.29	170.58	236.51	0.00	407.10	18.89	24.31	0.00	43.20	
	Total NTPC - Simhadri	3444.04	3253.77	502.22	969.54	0.00	0.00	0.00	1471.76					422.27	789.71	0.00	1211.98	79.95	179.83	0.00	259.78	
	Total NTPC	6714.39	6266.18	753.02	1669.26	0.00	0.00	0.00	2422.28					652.58	1436.64	0.00	2089.22	100.44	232.62	0.00	333.06	
NLC TS-II																						
51	NLC TS II- Stage I	273.44	227.08	33.18	56.34	0.00	0.00	0.00	89.52	1.46	2.48	0.00	3.94	20.27	74.65	0.00	94.92	12.91	-18.31	0.00	-5.40	
52	NLC TS II- Stage II	482.78	414.17	28.68	105.74	0.00	0.00	0.00	134.41	0.69	2.55	0.00	3.25	37.43	131.80	0.00	169.23	-8.75	-26.06	0.00	-34.81	
	Total NLC	756.22	641.24	61.86	162.08	0.00	0.00	0.00	223.93					57.70	206.45	0.00	264.14	4.16	-44.37	0.00	-40.21	
NPC																						
53	NPC-MAPS	108.01	43.14	0.00	11.77	0.00	0.00	0.00	11.77	0.00	2.73	0.00	2.73	0.00	23.55	0.00	23.55	0.00	-11.78	0.00	-11.78	
54	NPC-Kaiga unit I&II	377.29	761.42	0.00	289.74	0.00	0.00	0.00	289.74	0.00	3.81	0.00	3.81	0.00	117.71	0.00	117.71	0.00	172.02	0.00	172.02	
55	NPC-Kaiga unit III&IV	400.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.86	0.00	124.86	0.00	-124.86	0.00	-124.86	
	Total NPC	885.49	804.55	0.00	301.51	0.00	0.00	0.00	301.51					0.00	266.12	0.00	266.12	0.00	35.39	0.00	35.39	
CGS - New																						
56	Vallur Thermal Power Plant	0.00	331.17	93.70	126.02	0.00	0.00	0.00	219.72	2.83	3.81	0.00	6.63	0.00	0.00	0.00	0.00	93.70	126.02	0.00	219.72	
57	Tuticorin	0.00	504.27	139.69	159.38	0.00	0.00	0.00	299.06	2.77	3.16	0.00	5.93	0.00	0.00	0.00	0.00	139.69	159.38	0.00	299.06	
58	NPC- Kudankulam	241.87	107.26	0.00	45.17	0.00	0.00	0.00	45.17	0.00	4.21	0.00	4.21	0.00	99.17	0.00	99.17	0.00	-54.00	0.00	-54.00	
59		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Kudgiri	1336.72	620.39	187.06	237.45	0.00	0.00	0.00	424.51	3.02	3.83	0.00	6.84	172.64	264.67	0.00	437.31	14.42	-27.22	0.00	-12.79	
80	NCE - Bundled Power (Coal) (NTPC 200 MW)	252.74	1110.10	0.00	367.68	0.00	0.00	0.00	367.68	0.00	3.31	0.00	3.31	0.00	84.41	0.00	84.41	0.00	283.26	0.00	283.26	
83	NCE -Bundled power NVVNL (Coal) JNNISM Ph1	1010.95	170.03	0.00	72.68	0.00	0.00	0.00	72.68	0.00	4.27	0.00	4.27	0.00	337.66	0.00	337.66	0.00	-264.97	0.00	-264.97	
	TOTAL CGS	11198.38	10555.18	1235.32	3141.23	0.00	0.00	0.00	4376.55					882.91	2695.12	0.00	3578.03	352.41	446.11	0.00	798.52	
APGPCL																						
61	APGPCL I - Allocated capacity	9.80	13.73	1.02	4.27	0.00	0.00	0.00	5.29	0.74	3.11	0.00	3.86	0.83	1.46	0.00	2.29	0.20	2.81	0.00	3.01	
62	APGPCL I - Unutilised capacity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	APGPCL II - Allocated capacity	31.24	39.40	1.76	11.12	0.00	0.00	0.00	12.88	0.45	2.82	0.00	3.27	1.69	7.34	0.00	9.03	0.07	3.78	0.00	3.85	
64	APGPCL II - Unutilised capacity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Total APGPCL	41.04	53.13	2.79	15.39	0.00	0.00	0.00	18.17					2.52	8.80	0.00	11.32	0.27	6.59	0.00	6.85	
IPPs-Gas																						
68	Kondapalli (Gas)		0.00	0.41	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.00	0.00			0.00	0.41	0.00	0.00	0.00	0.41	
	TOTAL IPPS			0.41	0.00	0.00	0.00	0.00	0.41					0.00	0.00	0.00	0.41	0.00	0.00	0.00	0.41	

